

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

HOBBS OGD

SEP 23 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35946
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: BILREY 32 STATE COM.
8. Well Number 002
9. OGRID Number 162683
10. Pool name or Wildcat BILREY; ATOKA, WEST
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,710' - GR
Pit or Below-grade Tank Application ☐ or Closure ☒ Pit type <u>STEEL</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ * Distance from nearest surface water _____ * Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material <u>NONE WITHIN 1,000'</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMPLETION ☐ PLUG AND ABANDONMENT ☐
CASING CEMENT ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent details of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or recompletion.

- 1) SET 4-1/2" CIBP @ 14,100'; DUMP BAIL 35' CMT. ON TOP OF CIBP; CIRC. WELL W/ PXA MUD.
- 2) PUMP A 35 SX.CMT.PLUG @ 12,372'-12,172' (T/4-1/2" LNR.); PUMP A 50 SX.CMT.PLUG @ 11,885'-11,685' (T/WC).
- 3) PUMP A 45 SX.CMT.PLUG @ 8,717'-8,547' (T/BONE SPERS); WOC X TAG TOP OF CMT. PLUG.
- 4) CUT X PULL 7" CSG. @ +/-4,664'.
- 5) PUMP A 75 SX.CMT.PLUG @ 4,730' (7" CSG.CUT, 9-5/8" CSG.SHOE, T/DLWR, B/SALT); WOC X TAG TOP OF CMT. PLUG.
- 6) PUMP A 75 SX.CMT.PLUG @ 815'-645' (13-3/8" CSG.SHOE X T/ANHY.); WOC X TAG TOP OF CMT. PLUG.
- 7) MIX X CIRC. TO SURF. A 25 SX. CMT. PLUG @ 63'-3'.
- 8) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David A. Eyler TITLE AGENT DATE 09/21/11

Type or print name DAVID A. EYLER

E-mail address: deyler@milagro-res.com
Telephone No. (432) 687-3033

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 9-26-2011

Conditions of Approval, if any:

SEP 26 2011

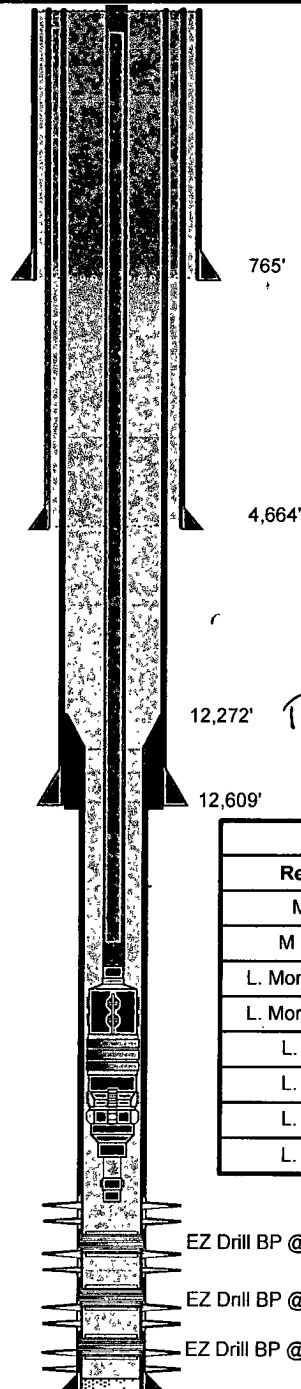
Well Name: Bilbrey 32 State Com #2	Field Name: Bilbrey: Morrow
County, State: Lea County, New Mexico	API No.: 30-025-35946 Property No.: 309714-006
Legals: 1330' FSL & 1980' FWL	Location: Section 32, T-21-S, R-32-E Unit K
Prepared By: Robert D. Moore	Date: February 1, 2007; Revised 7/13/07, LDL

Hole, Casing and Cement						
Hole	Casing	Weight	Grade	Depth	Cement	TOC
17 1/2"	13 3/8"	48#	H-40	765'	Lead 365 sks HLP Tail 250 sks P	Surface
12 1/4"	9 5/8"	36# & 40#	J-55	4,664'	Lead 1030 sks Interfill C Tail 250 sks Class "C"	Surface
8 3/4"	7"	26#	HCP-110	12,609'	Lead 220 sks Interfill H Tail 250 sks Super H	8,250' CBL ✓
6 1/8"	4 1/2"	13 5#	P-110	14,898'	275 sks Super "H"	12,272'
		Liner Top		12,272'		

TUBING SETTING:

KB	20.00
2 3/8" 4.7# L-80 Tubing	31.70
2 3/8" 4.7# L-80 Tubing Sub	6.12
2 3/8" 4.7# L-80 Tubing	14,027.12
X profile Nipple 1.875	1.22
2 3/8" 4.7# L-80 Tubing	31.66
XL on/off tool w/ 1.875 X profile	2.20
10K UNI VI packer	7.92
2 3/8" 4.7# L-80 Tubing Sub	6.09
1.875 XN Nipple (1 791 no go)	1.40
2 3/8" 4.7# L-80 Tubing Sub	6.11
WLREG	0.46
	14,142.00

Stimulation	
Reservoir	Quantity
L. Morrow (11/02/02) 12,370'-12,375'	Refrac w/ 367K gal Puregel III Foam w/ 56,510 sks 20/40 B
L. Morrow (11/02/02) 12,370'-12,375'	Refrac w/ 30K gal Slick Water, Press too high, abort frac
L. Morrow (10/14/02) 12,370'-12,375'	Sanded out w/ 156sks 20/40 Bauxite in formation



Perforations			
Reservoir	Date	Top	Bottom
Morrow	4/27/07	14,162"	14,216"
M Morrow	6/06/03	14,170'	14,180'
L. Morrow (reperf)	12/16/02	14,370'	14,375'
L. Morrow (reperf)	10/29/02	14,370'	14,375'
L. Morrow	10/11/02	14,370'	14,375'
L. Morrow	10/04/02	14,554'	14,557'
L. Morrow	10/04/02	14,585'	14,586'
L. Morrow	9/30/02	14,713'	14,718'

EZ Drill BP @ 14,300' + 10' Cement

EZ Drill BP @ 14,520' + 17' Cement

EZ Drill BP @ 14,670'

TD = 14,900' PBD = 14,834'