

Submit 1 Copy To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

WORKS OCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-07202 ✓ |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓ |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Houston A ✓ |
| 8. Well Number 01 ✓ |
| 9. OGRID Number 271999 ✓ |
| 10. Pool name or Wildcat SWD Devonian (96101) ✓ |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator
Chaparral Resources, L.L.C.

3. Address of Operator
701 Cedar Lake Blvd. Oklahoma City, OK 73114

4. Well Location
Unit Letter L : 2310 feet from the S line and 330 feet from the W line
Section 19 Township 12S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3874' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Repair a MIT Failure. MIRU to test casing, tubing, and packer, on September 21, 2011

Condition of Approval: the operator shall give 24 hour notice to the appropriate District office before work begins.

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David P. Spencer TITLE Manager of Regulatory Affairs DATE 09/22/2011

Type or print name David P. Spencer E-mail address: david.spencer@chaparralenergy.com PHONE: 405-478-8770

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 9-26-2011
Conditions of Approval (if any):

SEP 26 2011

KB:

DF: 3886

GL: 3874

Size: 17 1/2

13 3/8", 36 #, @324' , 355 sx

Size: 12 1/4
TOC@ 2297'

9 5/8" TOC above DV tool

DV tool @ 2298'

9 5/8" , 36/40#, @4514' , 690 sx

Possible parted csg @ 5973'

TOC@ 7700'

Size: 8 3/4"

7" TOC est @ 7700'

9398 -9542 Proposed 05/87
9530 -9594 Csg leak sqz'd

BP or junk @ 11912'

Packer@11726

OPBTD: 11912'

TD: 11960

7" Arrowset, nickel plated
11874 -11890 Devonian 10/58
11874 -11890 Sqz'd w/200 sx
11875 -11885 Devonian 07/59
11890 -11910 Devonian 02/95

7" , 23/26#, @11921' , 630 sx

Chaparral Energy, L.L.C.

Well: Houston "A" , 1 , 025072
Operator: CELLC
Location: 2310' FSL & 330' FWL, Lea Co., N
Legal: Unit Ltr L, Sec. 19-12S-38E
County: Lea, NM
LAT/Long: /

Dir:

Spud Date: 08/03/53
Drilling Finished: 11/17/53
Completion Date:
First Production: 11/19/53

TUBING #1:

| Type | #Jts | Size | Wt#/f | Grade | Set@ |
|----------|------|--------|-------|-------|--------|
| Disposal | 372 | 2 7/8" | | | 11726' |

HISTORY:

05/97 - C-103 filed with the State of NM to propose the following perms: 9398'-9404', 9410'-9416', 9420'-9424', 9431'-9437', 9452'-9456', 9466'-9470', 9472'-9476', 9485'-9489', 9492'-9496', 9501'-9507', 9526'-9532' & 9536'-9542'. No record in well file that verifies the perms were actually shot. Well was P&A'd in 09/97.

06/07/07 - Workover report indicates bad place in csg @ 5988', ran inspection log from 5500'-6500' which showed parted csg @ 5973'.

06/29/07 - Last record in well file of tbq & pkr: Ran 2 3/8" x 2' muleshoe it on btm of 7" nickel plated 7" Arrowset pkr w/on-off tool & 2.25" profile nipple. Ran 215 jts L-80 fiberlined 2 7/8" tbq (6672.15'), 157 jts L-80 Tuboscope TK lined 2 7/8" tbq, 8' & 4' subs (5008.42'). Set pkr @ 11726'.

Input by: Traci

Approved by:

Last Update: 04/01/11