

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

SEP 22 2011

WELL API NO. 30-025-31606
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V-3211

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
EnerVeast Operating

3. Address of Operator
1001 Fannin Ste. 800 Houston TX. 77002

4. Well Location

Unit Letter P : 660 feet from the South line and 660 feet from the East line
Section 14 Township 15 S Range 32 E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. POOH. TBG. Laying down RIH. WL. Set CIBP at 10,550'
2. RIH. TBG. to 10,525' Circulate Hole Mud Laden Fluid Cap with 25sx. Cmt.
3. PUH. to 7,500 Spot 25 sx. Cmt.
4. PUH. to 5,000' Spot 25 sx Cmt.
5. PUH. to 4,522' Spot 35 sx. Cmt. WOC & Tag.
6. PERF. At 450' SQZ. 50 sx. Cmt. WOC & Tag.
7. PERF. At 60' Circulate 65 sx. To Surface.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE _____ (Basic Energy Services) DATE 9-20-11

Type or print name _____ E-mail address: _____ Telephone No. 432-563-3355

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 9-26-2011
Conditions of Approval (if any): _____

SEP 26 2011

Well Name: **Scratchy Ranch ACQ State Unit #2**

EV Prop # _____

Lease Type: **State, V-3211**Location: **660' FSL & 660' FEL of Sec 14-T15S-R32E, Unit P**County/State: **Lea/NM**Field/Formation: **Wildcat/Canyon**API: **30-025-31606**Surface Csg

Size: **20"**
 Wt.&Thrd: **---**
 Grade: **---**
 Set @: **40'**
 Sxs cmt: **---**
 Circ: **---**
 TOC: **Surface**
 Hole Size: **26"**

Intermediate

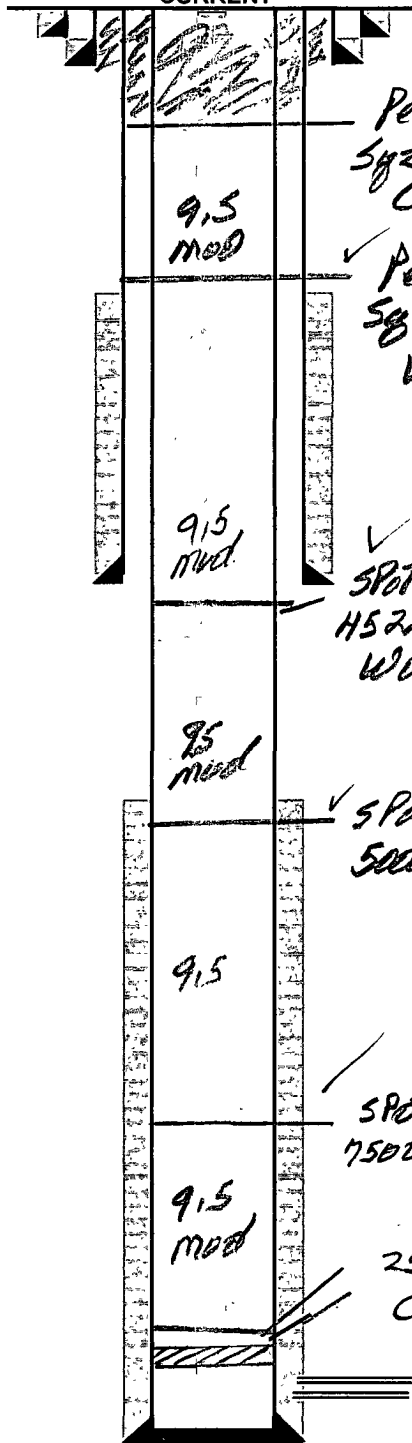
Size: **13-3/8"**
 Wt.&Thrd: **54.5#**
 Grade: **J-55**
 Set @: **400"**
 Sxs cmt: **450**
 Circ: **Yes**
 TOC: **349**
 Hole Size: **17-1/2"**

Intermediate

Size: **8-5/8"**
 Wt.&Thrd: **32#**
 Grade: **J-55**
 Set @: **4472'**
 Sxs cmt: **1700**
 Circ: **Yes**
 TOC: **---**
 Hole Size: **11"**

Production Csg

Size: **5-1/2"**
 Wt.&Thrd: **20# & 17#**
 Grade: **L-80, J-55**
 Set @: **11000'**
 Sxs Cmt: **1450**
 Circ: **Yes**
 TOC: **---**
 Hole Size: **7-7/8"**
 Float Stool: **11000'**
 Float Collar: **109858'**
 DV Tool: **8535"**

CURRENT

KB: **1'**
 DF: **4268'**
 GL: **4255'**
 Spud Date: **4/19/1993**
 Compl. Date: **6/12/1993**

Notes:

Acidized w/ 1000 gallons of 15% NEFE gelled acid.
 Last logged Sept, 21, 2004

Rod Detail:Tubing Detail:Completion Data:

S.N @ 10625.55
 Perfs
 10627'-10633' w/ 13 .42" holes (1993)

StatusTubulars - Capacities and Performance

bb/ft cf/ft Tensile (lbs) 80% Burst (psi) Collapse (psi) ID(in) Drift (in)

Well Name: **Scratchy Ranch ACQ State Unit #2**

EV Prop # _____

Lease Type: **State, V-3211**Location: **660' FSL & 660' FEL of Sec 14-T15S-R32E, Unit P**County/State: **Lea/NM**Field/Formation: **Wildcat/Canyon**API: **30-025-31606****Surface Csg**

Size: **20"**
 Wt.&Thrd: **---**
 Grade: **---**
 Set @: **40'**
 Sxs cmt: **---**
 Circ: **---**
 TOC: **Surface**
 Hole Size: **26"**

Intermediate

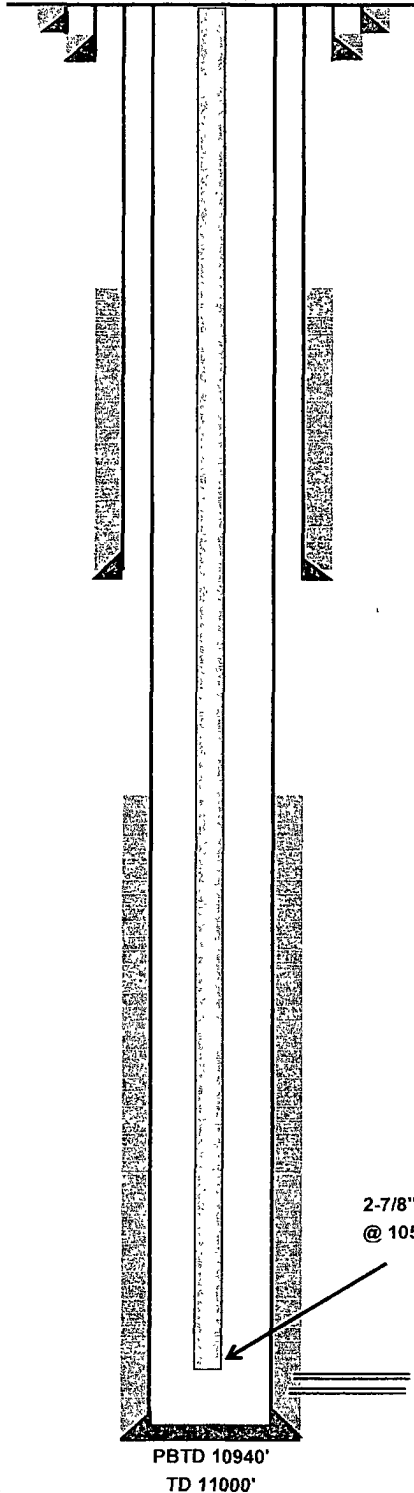
Size: **13-3/8"**
 Wt.&Thrd: **54.5#**
 Grade: **J-55**
 Set @: **400"**
 Sxs cmt: **450**
 Circ: **Yes**
 TOC: **349**
 Hole Size: **17-1/2"**

Intermediate

Size: **8-5/8"**
 Wt.&Thrd: **32#**
 Grade: **J-55**
 Set @: **4472'**
 Sxs cmt: **1700**
 Circ: **Yes**
 TOC: **---**
 Hole Size: **11"**

Production Csg

Size: **5-1/2"**
 Wt.&Thrd: **20# & 17#**
 Grade: **L-80, J-55**
 Set @: **11000'**
 Sxs Cmt: **1450**
 Circ: **Yes**
 TOC: **---**
 Hole Size: **7-7/8"**
 Float Stool: **11000'**
 Float Collar: **109858'**
 DV Tool: **8535"**

CURRENTKB: **1'**DF: **4268'**GL: **4255'**Spud Date: **4/19/1993**Compl. Date: **6/12/1993****Notes:**

Acidized w/ 1000 gallons of 15% NEFE gelled acid.

Last logged Sept, 21, 2004

Rod Detail:**Tubing Detail:****Completion Data:**

S.N @ 10625.55

Perfs

10627'-10633' w/ 13 .42" holes (1993)

Status**Tubulars - Capacities and Performance**

bbl/ft	cf/ft	Tensile (lbs)	80% Burst (psi)	Collapse (psi)	ID(in)	Drift (in)
--------	-------	---------------	-----------------	----------------	--------	------------