

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

HOBBS OCD

SEP 26 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-28468
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. VA-928
7. Lease Name or Unit Agreement Name State NO
8. Well Number 1
9. OGRID Number 018862 246368
10. Pool name or Wildcat SWD Deleware

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☒ SWD

2. Name of Operator Basic Energy Services, LP

3. Address of Operator  
P.O Box 10460 Midland Tx, 79702

4. Well Location

Unit Letter E : 1980 feet from the N line and 660 feet from the W line

Section 7 Township 19 South Range 36 East NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER

☐ Inspection of PC 2 7/8 J-55 and scraper run treat well change pkr.

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well maintenance due.

Bleed off well to frac tank, NUBOP unset pkr POH with prk. Lay down tubing on rack and inspect liners replace any bad PC 2 7/8. Run working string with 4 3/4 bit/ scraper tag fill record clean out with reverse unit if needed. POH with bit/ scr. RIH with RBP / treating pkr below btm perf. Set RBP come up hole above perfs set treat with Xylene and 15% acid with inhibitors chem.. TOH with RBP and pkr. RIH with production string replace packer set with in 100 ft of top perf load annuls with pkr fluid notify OCD for MIT.

Per Underground Injection Control Program Manual  
11.6 C Packer shall be set within or less than 100  
feet of the uppermost injection perfs or open hole.

Condition of Approval: Notify OCD Hobbs  
office 24 hours prior of running MIT Test & Chart

Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Alvarado TITLE REGIONAL MANAGER DATE 9/23/2011

Type or print name DAVID ALVARADO E-mail address: david.alvarado@basicenergyservices.com PHONE: 575.746.9663

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APPROVED BY: El Borge TITLE STATE MGR DATE 9-27-2011

Conditions of Approval (if any):

SEP 27 2011