

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SEP 06 2011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
RESACA OPERATING COMPANY

3a. Address
1331 LAMAR ST., SUITE 1450, HOUSTON, TX 77010

3b. Phone No. (include area code)
(512) 906-2016 (Keith Masters)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660° PNE & 1032° FWL SEC 19, T 24 S, R 37 E, NMPM
660° 1917'

5. Lease Serial No.
NMMN-012612

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit of CA/Agreement, Name and/or No
COOPER-JAL

8. Well Name and No.
COOPER-JAL UNIT 124

9. API Well No.
30-025-11153

10. Field and Pool or Exploratory Area
LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG &

11. Country or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

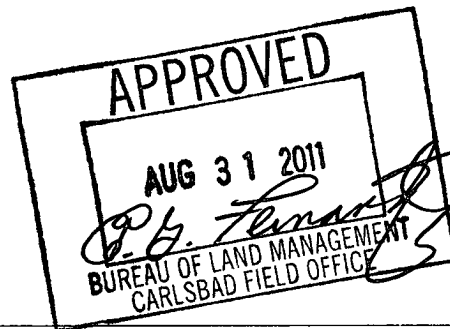
BOP system changed from 3,000 psi (April 7, 2011 Sundry Notice) to 2,000 psi system.

Will install 600.7' long overhead rafter safe power line.

Construction Drop per operator

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

cc: Keith Masters



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
BRIAN WOOD

Title CONSULTANT (505 466-8120)

Signature

Date 08/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

PETROLEUM ENGINEER

Date

SEP 27 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify which would

Office

Oil Conservation Division

Conditions of approval: Approval for drilling/workover ONLY-- CANNOT produce Downhole Commingled until DHC is approved in Santa Fe.

any person knowingly and willfully to make to any department or agency of the United States any false, sdiction.

SEP 27 2011