

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SEP 26 2011

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-05960
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chevron USA Inc.		6. State Oil & Gas Lease No.
3. Address of Operator #15 Smith Rd., Midland, TX 79705		7. Lease Name or Unit Agreement Name J R Phillips
4. Well Location Unit Letter <u>E</u> : 2088 feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>6</u> Township <u>20-S</u> Range <u>37-E</u> NMPM Lea County		8. Well Number 7
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat Eumont, Yates 7 Rvrv Queen

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL E Sect 6 Twp 20-S Rng 37-E Pit type Steel Depth to Groundwater _____ Distance from nearest fresh water well _____
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
2088 feet from the North line and 660 feet from the West line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

RE ☐ ALTERING CASING ☐
C ☐ PLUG AND ABANDONMENT ☐
CASING ☐
CEMENT JOBS ☐
OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give period of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore log or recompletion.

1. Notify OCD 24 hrs. prior to MI and RU 2551
2. RIH, set CIBP @ 3000 and spot 18 55sx class "C" cement plug from 3000'-2900'.
3. Displace hole w/MLF, 9.5# Brine w/25# gel P/BBL.
4. Perf and squeeze 55sx class "C" cement plug from 2900'-2700' (shoe). WOC&TAG.
5. Perf and squeeze 55sx class "C" cement plug from 2450'-2250' (B.Salt). WOC&TAG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent for Chevron USA, Inc. DATE 9-22-2011
Type or print name M. Lee Roark E-mail address: _____ Telephone No. 432-561-8600

(This space for State use)

APPROVED BY [Signature] TITLE Staff MGR DATE 9-27-2011
Conditions of approval, if any: _____

SEP 27 2011

Submit 3 Copies To Appropriate District
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Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05960
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name J R Phillips
8. Well Number 7
9. OGRID Number 4323
10. Pool name or Wildcat Eumont, Yates 7 Rvr Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other TA'd

2. Name of Operator
Chevron USA Inc.

3. Address of Operator
#15 Smith Rd., Midland, TX 79705

4. Well Location
Unit Letter E 2088 feet from the North line and 660 feet from the West line
Section 6 Township 20-S Range 37-E NMPM Lea County

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL E Sect 6 Twp 20-S Rng 37-E Pit type Steel Depth to Groundwater _____ Distance from nearest fresh water well _____
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data:
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6. Perf and squeeze 55sx cement plug from 1290'-1090' (T.Salt). WOC&TAG.
7. Perf and squeeze 265sx cement plug from 428'-surface' (shoe/Fr.Wtr./surface)(5-1/2x8-5/8x11&13-3/8) Verify TOC.
8. Install dryhole marker and clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent for Chevron USA, Inc. DATE 9-21-2011

Type or print name M. Lee Roark E-mail address: _____ Telephone No. 432-561-8600

(This space for State use)

APPROVED BY [Signature] TITLE STATE MGR DATE 9-27-2011
Conditions of approval, if any: _____

J.R. Phillips #7

Field: Eumont

Reservoir: Queen

Location:
660' FWL & 2088' FNL
Section: 6
Township: 20S
Range: 37E
County: Lea State: NM

Elevations:
GL: 3563'
KB: 3577'
DF: 3567'

Tbg Detail:
No tbg in hole

Rod Detail:
No rods in hole

CIBP @ 5050'
(35' cmt on top)

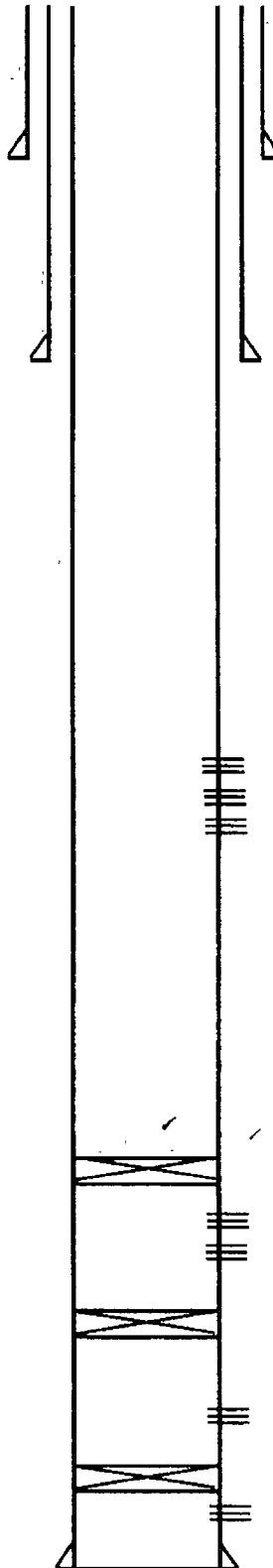
CIBP @ 5310'
(40' cmt on top)

RBP @ 5613'
(No cmt on top)

PBTD: 5015'
TD: 5727'

Updated: 7/29/2011

Current
Wellbore Diagram



Well ID Info:
Chevno: FA7081
API No: 30-025-05960
L5/L6: U93-7500
Spud Date: 6/17/51
Compl. Date: 7/20/51

Surf. Csg: 13 3/8", 48#
Set: @ 328' w/ 300 sks
Hole Size: 17 1/4"
Circ: Yes **TOC:** Surface

Interm. Csg: 8 5/8", 28#
Set: @ 2800' w/ 1000 sks
Hole Size: 11"
Circ: No **TOC:** 1039'

Perfs:
3030'-3040'
3060'-3075'
3090'-3105'
3117'-3126'
3185'-3260'

Status:
Queen - Open
Queen - Open
Queen - Open
Queen - Open
Queen - Open

5102'-5108' Paddock - Isolated (2 JSPF)
5112'-5136' Paddock - Isolated (2 JSPF)
5150'-5164' Paddock - Isolated (2 JSPF)
5174'-5182' Paddock - Isolated (2 JSPF)
5187'-5190' Paddock - Isolated (2 JSPF)
5197'-5206' Paddock - Isolated (2 JSPF)

5583'-5591' Blinebry - Isolated (2 JSPF)
5595'-5599' Blinebry - Isolated (2 JSPF)

5655'-5712' Blinebry - Isolated

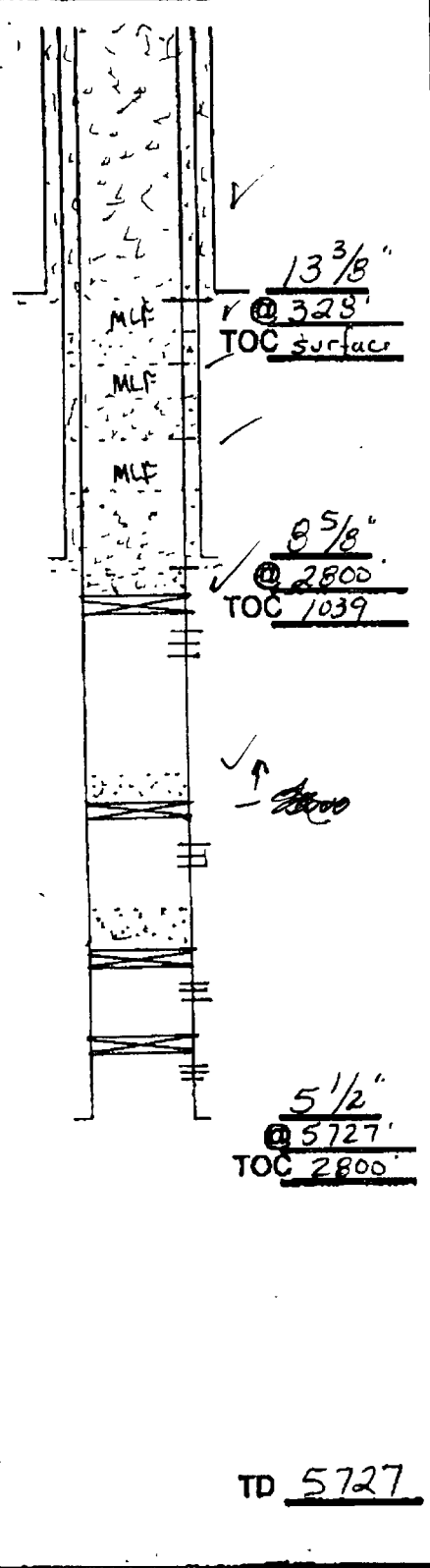
Prod. Csg: 5 1/2", 15.5#, J-55
Set: @ 5727' w/ 750 sks
Hole Size: 7 7/8"
Circ: No **TOC:** 2800'

By: A. Moore

PLUGGING & ABANDONMENT WORKSHEET (3 STRING CSNG)

OPERATOR Chevron USA Inc.
LEASENAME J.R. Phillips

WELL # 7
SECT 6 TWN 20S RNG 37E
FROM 2088 (NSL) 1660 EWL
TD: 5727 FORMATION @ TD
PBTD: FORMATION @ PBTD



	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	13 3/8	328'	surface	circulated
INTMED 1	8 5/8	2800'	1039	calculated
INTMED 2				
PROD	5 1/2	5727	2800	calculated
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PERF	3030' - 3260'
INTMED 2			OPENHOLE	-
PROD				

REQUIRED PLUGS DISTRICT I

MUTLER (APPLY)	
YATES	
QUEEN	
GRAYBIRD	
SAN ANDRES	
B. Salt	2350
CAPTAIN REEF	
T. Salt	1190
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUBBY CANYON	
BONE SPRING	
FLORIDA	
OLDBERRY	
TUBS	
ORDEKARD	
ABO	
WPC	
PERCH	
STRAWN	
ATOKA	
MOORE	
SEAN	
DEVONIAN	

PLUG	TYPE	BACKS	DEPTH
PLUG	PLUG	CMT	
NO SAMPLES			
PLUG #1	OH	25 SCS	9850'
PLUG #2	SHOE	50 SCS	8700'-8800'
PLUG #3	CIBP/33'		5300'
PLUG #4	CIBP	25 SCS	5300'
PLUG #5	STUB	50 SCS	4600'-4700'
PLUG #6	RETNR SQZ	200 SCS	400
PLUG #7	SURF	10 SCS	0-10'
PLUG #8	CIBP	155x	3000'-2900'
PLUG #9	shoe	553x	2900'-2700'
PLUG #10	B. SALT	553x	2450'-2250'
PLUG #11	T. SALT	553x	1290'-1090'
PLUG #12	shoe	2453x	428'-surface
PLUG #13	Fr. Wtr.		
PLUG #14	surface		
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			
PLUG #21			
PLUG #22			
PLUG #23			
PLUG #24			
PLUG #25			