

District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
811 S First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87416  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Amtext Energy, Inc PO Box 3418 Midland, TX 79702		<sup>2</sup> OGRID Number 000785
		<sup>3</sup> Reason for Filing Code/ Effective Date RC
<sup>4</sup> API Number 30 - 025-25896	<sup>5</sup> Pool Name Quail Ridge; Morrow (Gas)	<sup>6</sup> Pool Code 83280
<sup>7</sup> Property Code 17334	<sup>8</sup> Property Name LEA ED STATE NCT-A	<sup>9</sup> Well Number 2

**II. <sup>10</sup> Surface Location**

UL or lot no. K	Section 16	Township 19S	Range 34E	Lot Idn	1980	South Line	1980	West Line	County Lea
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**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 8/6/11	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID 036785	<sup>19</sup> Transporter Name and Address DCP Midstream, LP 10 Desta Drive #400 Midland, TX 79705	<sup>20</sup> O/G/W G

**IV. Well Completion Data**

<sup>21</sup> Spud Date 6/25/11	<sup>22</sup> Ready Date 8/6/11	<sup>23</sup> TD 13,400'	<sup>24</sup> PBTD 13,398'	<sup>25</sup> Perforations 13,324'-13,330'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size 13-3/4"	<sup>28</sup> Casing & Tubing Size 10-3/4"	<sup>29</sup> Depth Set 1,730'	<sup>30</sup> Sacks Cement 900 sx - Circ		
9-1/2"	7-5/8"	10,759'	580 sx - TOC @ 7000'		
6-1/2"	5" Liner	13,527'	550 sx		
4-1/8"	3-1/2" Liner 2-3/8" Tbg	13,400' 13,600'	n/a		

**V. Well Test Data**

<sup>31</sup> Date New Oil 8/6/11	<sup>32</sup> Gas Delivery Date 8/6/11	<sup>33</sup> Test Date 8/10/11	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 140#	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size n/a	<sup>38</sup> Oil	<sup>39</sup> Water 8	<sup>40</sup> Gas 140		<sup>41</sup> Test Method F

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Matt Guisinger*

Printed name  
Matt Guisinger

Title  
Business Analyst

E-mail Address  
mattg@amtextenergy.com

Date  
9/20/11

Phone:  
(432)686-0847

OIL CONSERVATION DIVISION

Approved by

Title

Approval Date

SEP 27 2011

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