

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

SEP 16 2011

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

OCD - Artesia

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMLC062391

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8. Lease Name and Well No. KACHINA 5 FED 05

9. API Well No. 30-025-32038-00-S1

10. Field and Pool, or Exploratory CORBIN **WOLFcamp S**

11. Sec. T., R., M., or Block and Survey or Area Sec 5 T18S R33E Mer NMP

12. County or Parish LEA 13 State NM

14. Date Spudded 06/30/1993 15. Date T.D. Reached 08/07/1993 16. Date Completed D & A Ready to Prod. 09/10/1993

17. Elevations (DF, KB, RT, GL)* 3959 GL

18. Total Depth MD 11500 TVD 11500 19. Plug Back T.D.: MD 11155 TVD 11155 20. Depth Bridge Plug Set. MD 11155 TVD 11155

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 3959 GL 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Skis & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0		477		475		0	0
12.250	8.625 K-55	32.0		3109		1200		0	0
7.875	5.500 N-80	17.0		11499		915			0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10970							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) WOLFCAMP	10974	11258	10974 TO 11000		52	OPEN
B)			11006 TO 11014		16	OPEN
C)			11024 TO 11040		32	OPEN
D)			11096 TO 11104		16	OPEN

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
11258	Pumped acid, prepad, 100 mesh, Super LC sand
10974 TO 11104	3000 GAL 7.5% HCL, PREPAD, 100 MESH SAND AND SLC SAND

ACCEPTED FOR RECORD
SEP 4 2011
[Signature]

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
09/11/1993	09/13/1993	24	→	273.0	598.0	22.0	41.5		ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	273	598	22	2190	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
09/11/1993	08/15/2011	24	→	2.0	1.0	1.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	2	1	1		POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #116501 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

RECEIVED
SEP 19 2011
NMOCD ARTESIA

SEP 27 2011

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WATONGA-CHICKASHA	8388	8428	GAS, OIL & WATER IN LIMESTONE	WATONGA-CHICKASHA	
2ND BONE SPRING CARB	9402	9431		BONE SPRING	6082
3RD BONE SPRING CARB				1ST BONE SPRING SAND	8117
WOLFCAMP	10974	11215		2ND BONE SPRING SAND	8197
				2ND BONE SPRING SAND	8546
				3RD BONE SPRING CARB	8970
				3RD BONE SPRING SAND	9430
				WOLFCAMP	9924

32. Additional remarks (include plugging procedure)
Devon frac'd existing Wolfcamp perms.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other. | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #116501 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/01/2011 (11DLM0722SE)**

Name (please print) SPENCE A LAIRD Title REGULATORY ANALYST

Signature (Electronic Submission) Date 08/30/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Additional data for transaction #116501 that would not fit on the form

26. Perforation Record, continued

Perf Interval	Size	No. Holes	Perf Status
11164 TO 11258		31	OPEN