

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

SEP 16 2011

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC0623911a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

2. Name of Operator
DEVON ENERGY PRODUCTION CO. Contact: SPENCE A LAIRD
Email: spence.laird@devon.com8. Lease Name and Well No.
KACHINA 5 FED 053. Address 20 NORTH BROADWAY SUITE 1500
OKLAHOMA CITY, OK 731023a. Phone No (include area code)
Ph: 405-228-89739. API Well No.
30-025-32038-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWSW 660FSL 990FWL

At top prod interval reported below SWSW 660FSL 990FWL

At total depth SWSW 660FSL 990FWL

10. Field and Pool, or Exploratory
CORBIN *Wolfcamp*
11. Sec. T., R., M., or Block and Survey
or Area Sec 5 T18S R33E Mer NMP12. County or Parish
LEA 13. State
NM14. Date Spudded
06/30/199315. Date T.D. Reached
08/07/199316. Date Completed
☐ D & A ☒ Ready to Prod.
09/10/199317. Elevations (DF, KB, RT, GL)*
3959 GL18. Total Depth MD 11500
TVD 1150019. Plug Back T.D.: MD 1155
TVD 115520. Depth Bridge Plug Set. MD 1155
TVD 115521. Type Electric & Other Mechanical Logs Run (Submit copy of each)
3959 GL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0		477		475		0	0
12.250	8.625 K-55	32.0		3109		1200		0	0
7.875	5.500 N-80	17.0		11499		915			0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10970							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) WOLFCAMP	10974	11258	10974 TO 11000		52	OPEN
B)			11006 TO 11014		16	OPEN
C)			11024 TO 11040		32	OPEN
D)			11096 TO 11104		16	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
11258	Pumped acid, prepad, 100 mesh, Super LC sand
10974 TO 11104	3000 GAL 7.5% HCL, PREPAD, 100 MESH SAND AND SLC SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
09/11/1993	09/13/1993	24	→	273.0	598.0	22.0	41.5		ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	273	598	22	2190	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
09/11/1993	08/15/2011	24	→	2.0	1.0	1.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	2	1	1		POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #116501 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

SEP 27 2011

RECEIVED

SEP 12 2011

NMOCD ARTESIA

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WATONGA-CHICKASHA 2ND BONE SPRING CARB 3RD BONE SPRING CARB WOLFCAMP	8388 9402 10974	8428 9431 11215	GAS, OIL & WATER IN LIMESTONE	WATONGA-CHICKASHA BONE SPRING 1ST BONE SPRING SAND 2ND BONE SPRING CARB 2ND BONE SPRING SAND 3RD BONE SPRING CARB 3RD BONE SPRING SAND WOLFCAMP	6082 8117 8197 8546 8970 9430 9924

32. Additional remarks (include plugging procedure)
Devon frac'd existing Wolfcamp perfs.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other. | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #116501 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/01/2011 (11DLM0722SE)**

Name (please print) SPENCE A LAIRDTitle REGULATORY ANALYSTSignature (Electronic Submission)Date 08/30/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #116501 that would not fit on the form

26. Perforation Record, continued

Perf Interval	Size	No. Holes	Perf Status
11164 TO 11258		31	OPEN