

HOBBS OGD

SEP 26 2011

RECEIVED

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-35377

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

VO-4837

7. Lease Name or Unit Agreement Name  
Avian AYA State

8. Well Number

1

9. OGRID Number

025575

10. Pool name or Wildcat  
Feather; Wolfcamp

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter P : 850 feet from the South line and 660 feet from the East lineSection 20 Township 15S Range 32E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4315' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER. Perforate additional Wolfcamp ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7:14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/6/11 - Pumped 265 bbls fresh water to break circulation. Pumped 3 bbls min to wash fill off of packer. Washed 30' of fill. Tagged up and circulated bottoms up. Could not go down or latch up.

9/7/11 - Opened well up - no pressure. Pumped 100 bbls fresh water. Worked packer. Circulated hole with 300 bbls fresh water.

9/8/11 - Pumped 200 bbls to break circulation. Worked packer and released. Pumped 1/2 BPM down casing while TOOHP with packer.

9/11/11 - Set 5-1/2" CIBP at 12,470'. Made cement dump bailer runs on CIBP. Set a 2nd 5-1/2" CIBP at 9965'. Perforated Wolfcamp 9901'-9911' (20), 9874'-9883' (18) and 9503'-9510' (14). Leave packer swinging at 9606'.

9/12/11 - Finished in hole with tools. Set an RBP at 9959'. Moved packer and set at 9858'. Pumped 150 bbls down the casing to load.

Pumped 17 bbls acid down tubing. Well communicated around. Released packer. PUH to 9426' and set packer. Loaded and put 1000 psi on casing. Pumped 63 bbls acid, break 3761 psi, avg rate 2 BPM, avg psi 3995, ISDP 2920 psi, 15 min 1120 psi, total load to recover 153 bbls. Had good ball action. Balled out with 120 balls on formation. Flushed with 3% KCL to bottom perf.

9/13/11 - Released packer and RBP.

9/14/11 - TIH with 2-7/8" L-80 tubing to 9955' with 90' of dip tube below mechanical seat nipple. Loaded tubing with 28 bbls fresh water. Turned well over to production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE September 21, 2011Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE SEP 27 2011

Conditions of Approval (if any):

SEP 27 2011