

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico HOEBS CODE Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1 WELL API NO. 30-025-36988		2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3 State Oil & Gas Lease No V-5860				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						5 Lease Name or Unit Agreement Name T-Rex State 6 Well Number 1				
7 Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8 Name of Operator Mack Energy Corporation						9 OGRID 013837				
10 Address of Operator P.O. Box 960 Artesia, NM 88210						11 Pool name or Wildcat Maljamar; Grayburg-San Andres				
12 Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	31	16S	33E		1980	North	660	East	Lea
BH:										
13 Date Spudded 8/3/2005	14 Date T D Reached 9/24/2005	15 Date Rig Released 9/25/2005		16 Date Completed (Ready to Produce) 8/26/2011		17. Elevations (DF and RKB, RT, GR, etc) 4239' GR				
18 Total Measured Depth of Well 4965'		19 Plug Back Measured Depth 4930'		20 Was Directional Survey Made? No		21 Type Electric and Other Logs Run				
22 Producing Interval(s), of this completion - Top, Bottom, Name 4804-4887' Maljamar, Grayburg San Andres										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8, H-40		48		337'		17 1/2		1050sx		
9 5/8, J-55		40		4644'		12 1/4		2175sx		
5 1/2, L-80		17		13840'		8 3/4		3020sx		
24 LINER RECORD										
SIZE	TOP	BOTTOM	SACKCEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2 7/8	4887'				
26 Perforation record (interval, size, and number)					27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					4804-4887'		See C-103 for details			
4804-4887', .41, 42 holes										
28 PRODUCTION										
Date First Production 9/2/2011		Production Method (flowing, gas lift, pumping - Size and type pump) 2 1/2 x 2x 16' pump				Well Status (Prod or Shut-in) Producing				
Date of Test 9/13/2011	Hours Tested 24hours	Choke Size	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 2	Water - Bbl 415	Gas - Oil Ratio 666			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 3	Gas - MCF 2	Water - Bbl 415	Oil Gravity - API - (Carr) 38.800				
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30 Test Witnessed By Robert C. Chase				
31 List Attachments										
32 If a temporary pit was used at the well, attach a plat with the location of temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <u>Jerry W. Sherrell</u>		Printed Name <u>Jerry W. Sherrell</u>		Title <u>Production clerk</u>			Date <u>9/26/2011</u>			
E-mail Address <u>jerrys@mcc.com</u>										

KES

SEP 27 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 12540	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 12838	T. Fruitland	T. Penn. T"
T. Yates 2688	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3013	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3634	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4063	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4414	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5870	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb 7153	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 7907	T. Morrow LM 13169	T. Entrada	
T. Wolfcamp 9718	T. Morrow Clastics 13418	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough Q 11530	T.	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology