

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
SEP 28 2011
HOBBSOCD

Form C-103
June 19, 2008

WELL API NO. 30-025-06736	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU)	
8. Well Number 805	
9. OGRID Number 873	
10. Pool name or Wildcat Eunice; B-T-D, North (22900)	
4. Well Location Unit Letter F : 1980 feet from the North line and 1980 feet from the West line Section 22 Township 21S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3412' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well failed an MIT, due to pressure on the surface casing Apache intends to RU, pull the injection string, CO to 6600' +/- and acidize the Blinberry and Drinkard formations.

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

Condition of Approval Notify OCD Hobbs
office 24 hours prior of running MIT Test & Chart

Spud Date: 04/09/1961

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Holland TITLE Sr Engr Tech DATE 09/26/2011

Type or print name Reesa Holland E-mail address: Reesa.Holland@apachecorp.com PHONE: 432/818-1062
For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 9-28-2011
Conditions of Approval (if any):

WFX - 759

The Oil Conservation Division Must be notified
24 hours prior to the beginning of operations

N1504
805

14' K.B.

11-4-97

210 JT J55 23/8

182 JT TO TAL
28 BLOW

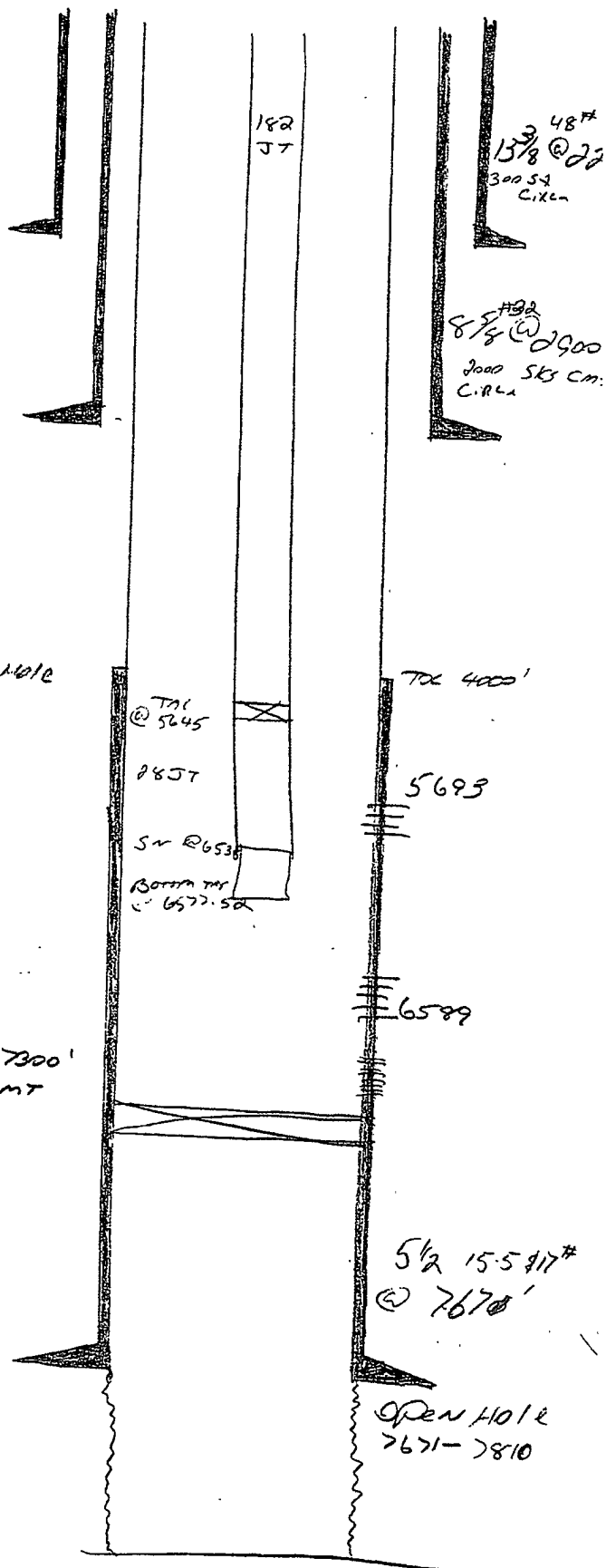
CLEAN OUT TO
6604.
11-5-97

1978

26' MUD ANCHOR 1027 IN HOLE
TOP 7.31 @ 6615 (+-)

CIRP 7300'
W 15K CMT

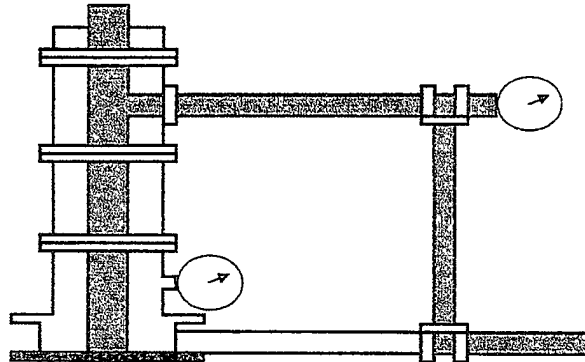
7492



Apache

Corporation

L. : North East Drinkard County: Lea
 Field: Eunice North State: NM
 Well: NEDU
 No. 805
 Date: 8/8/00



Tbg Head Mfg: 0
 Type: 0
 Series: 0

Surface Csg 8.625 @ 2910 O.D.
 0 Grd
 32 Wt/ft
 Cement TOC Surf Circ Sx

8/8/00

Prod Csg 5.5 @ 7671' O.D.
 0 Grd
 15.5 - 17 Wt/ft
 Cement TOC 4000' FF Sx

Equipment Detail

Equipment	Jts	Feet	Description
0	0	0.00	0
Collar	1	0.41	2 3/8 int and ext PC Collar
Sub	1	6.00	2 3/8 int and ext PC Sub
Seat Nipple	1	0.75	SS "R" Nipple 1.43" ID
Sub	1	5.96	2 3/8 int and ext PC Sub
Packer	1	3.52	Weatherford Lock - Set PKR
On-Off Tool	1	1.75	Weatherford w/1.50" Profile nipple
Nipple	1	0.75	SS 8rd nipple
Tbg	181	5648.89	2 3/8 Poly Lined Tbg 1.60 Drift
0	0	0.00	0
0	0	0.00	0
0	0	0.00	0
0	0	0.00	0
0	0	0.00	0
0	0	0.00	0
K.B		12.00	0
0	0	0.00	0
Pump	0	0.00	0
Rod Subs	0	0.00	0
0	0	0.00	0
Rods	0	0.00	0
Rods	0	0.00	0
Rods	0	0.00	0
Rods	0	0.00	0
0	0	0.00	0
Rod Subs	0	0.00	0
Rod Subs	0	0.00	0
Rod Subs	0	0.00	0
Rod Subs	0	0.00	0
0	0	0.00	0
0	0	0.00	0
0	0	0.00	0
Polish Rod	0	0.00	0
0	0	0.00	0
0	0	0.00	0

Packer 5654.91

EOT 5678.03

5693'-6600'
 0

TD 7810'
 PBD 6605' (Fill)

Seat Nipple @ 5676.03