

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

WELL API NO. 30-025-25536
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name QUAIL QUEEN UNIT
8. Well Number 1
9. OGRID Number 147179
10. Pool name or Wildcat Queen; SWD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection ☒ SWD

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator
P.O. Box 18496
Oklahoma City, OK 73154

4. Well Location
Unit Letter: O : 660' feet from the SOUTH line and 1980' feet from the EAST line
Section 11 Township 19S Range 34E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3964' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL. ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐		OTHER: ☐	
OTHER: Repair Tubing/Re-set Packer ☒		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chesapeake Operating, Inc. respectfully notices the OCD to perform the following work as the tubing and casing on this well shows communication.
Planned activity is to repair tubing, re-set packer, and run MIT. OCD will be provided a 24-hour notice so that test can be witnessed.
Well bore diagram is attached.

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

Condition of Approval. Notify OCD Hobbs
office 24 hours prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryan Arrant TITLE Sr. Regulatory Compl. Sp. DATE 09/27/2011

Type or print name Bryan Arrant E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782

For State Use Only

APPROVED BY [Signature] TITLE S. Arrant DATE 9-28-2011

Condition of Approval. Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart.

SEP 28 2011

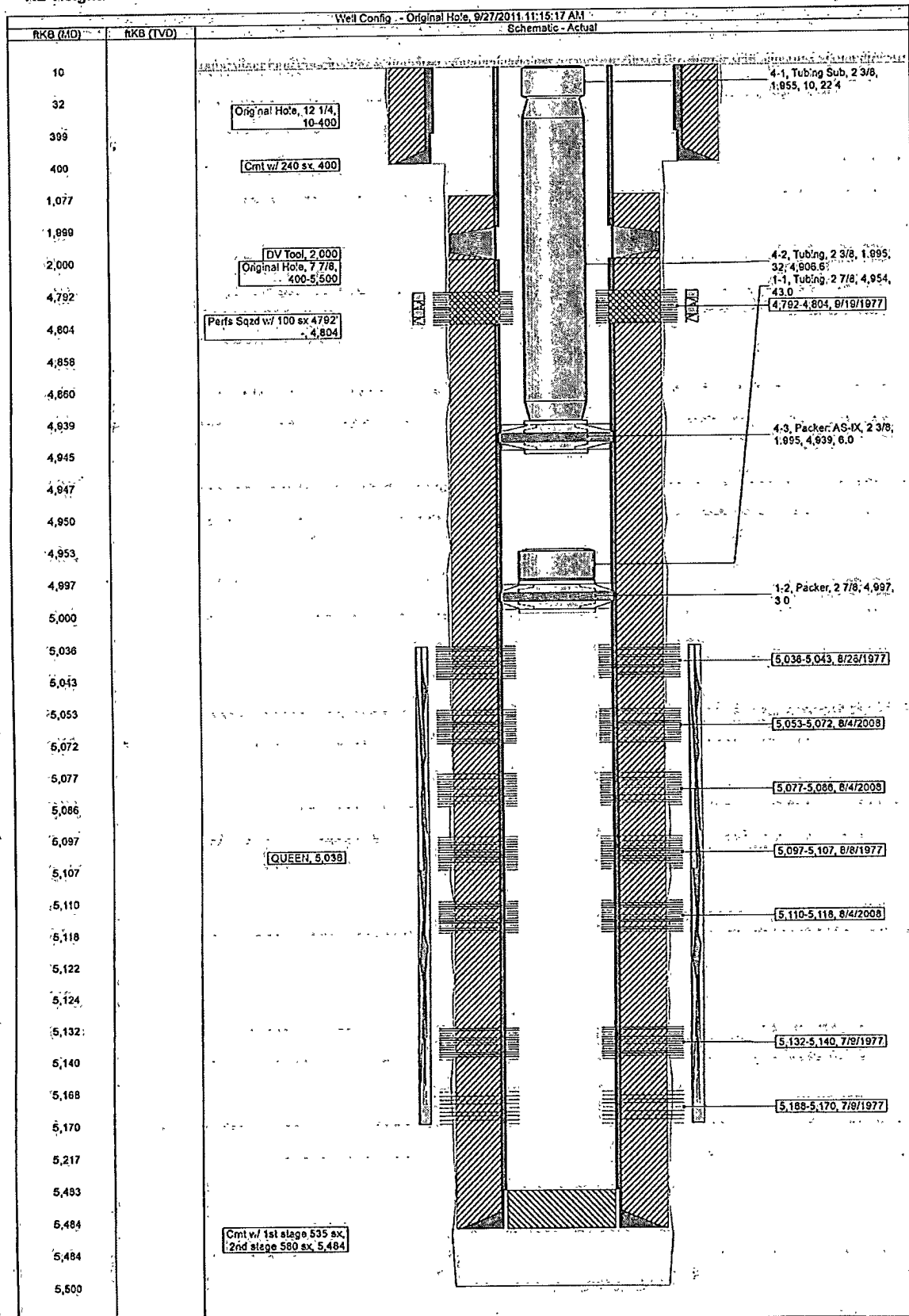


BLM Schematic
QUAIL QUEEN UNIT 1

CONFIDENTIAL

Field: QUAIL QUEEN
County: LEA
State: NEW MEXICO
Location: SEC 11-19S-34E, 660 FSL & 1980 FEL
Elevation: GL 3,964.0 KB 3,974.0
KB Height: 10.0

Spud Date: 6/2/1977
Initial Compl. Date:
API #: 3002525536
CHK Property #: 891043
1st Prod Date: 8/31/1977
PBTD: Original Hole - 5217.0
TD: 5,500.0



**Chesapeake Operating, Inc.'s Closed Loop System
QUAIL QUEEN UNIT 1
Unit O, Sec. 11, T-19-S R-34-E
Lea Co., NM
API #: 30-025-25536**

Equipment & Design:

Chesapeake Operating, Inc. is to use a closed loop system in our request to recomplete this well.

(1) 500 bbl frac tank will be on location.

Operations & Maintenance:

During each and every tour, the rig's crew will inspect and monitor closely the fluids contained within the frac tank and visually monitor any spill which may occur.

Within 48 hours should a spill, release or leak occur, the NMOCD District I office in Hobbs (575-393-6161) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur.

Closure:

After operations are completed, fluids will be hauled and disposed at Controlled Recovery, Inc.'s location.

The permit number for Controlled Recovery, Inc. is: NM-01-0006

The alternative disposal facility will be Sundance Disposal.

Their permit # is: NM-01-0003.