Submit To Appropriate District Office Two Copies					State of New Mexico							Form C-105							
District I					Energy, Minerals and Natural Resources								Revised August 1, 2011						
1625 N. French Dr., Hobbs, NM 88240 <u>District III</u> 811 S First St., Artesia, NM 88210 HOBBS District III													1. WELL API NO.						
811 S First St., Arte District III		Oil Conservation Division								30-025-39908 2 Type of Lease									
1000 Rio Brazos Ro	d 21	10000 4 04 5 1 5								X STATE FEE FED/INDIAN									
District IV 1220 S St Francis	Dr., Santa	Fe, NM	0 6	.011		Santa Fe, N						3. State Oil & Gas Lease No							
WELL C	OMP	LETI	ON OF	RE	ECO	MPLI	ETION REI	POF	RT A	NE	LOG	STATE OF THE PERSON	PARTICIPATION OF THE PROPERTY OF THE						
4 Reason for fili	ng.		REC	EIVE	ED								5 Lease Name or Unit Agreement Name						
☑ COMPLETI	gh #31 f	for State and Fee	r State and Fee wells only)				ŀ	Curry State 6. Well Number.											
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Relea #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K N												or	005						
7 Type of Completion New Well Workover Deepening Plugback Different reservoir Other																			
8 Name of Operator												T	9 OGRID						
Siana Opera		,LC										\dashv	168687 11 Pool name or Wildcat						
P.O. Box 1 Midland, T		12											Antelope Ridge; Cherry Canyon, South						
12.Location	Unit Ltr		Section		Township		Range Lot		t				N/S Line	Feet from the		, 		County	
Surface:	E	1	22		23S		34E				1980	\neg	N	990		W		Lea	
BH:	Е		22		23S		34E				1980		N 990		90	w		Lea	
13 Date Spudded			Reached	1			Released	1				eted	d (Ready to Produ		uce) 17.			and RKB,	
5/24/11		6/11				6/11	1.16170	1		7/28/11					RT, GR, etc) 3452 GR				
18 Total Measure 7850'	_				7	793'	k Measured Dep	oun .		20	No No	ionai				ype Electric and Other Logs Run //MLL/GR-CNL/CDL			
22 Producing Int 7170-7200				n - To	p, Bott	om, Na	Name												
7170-7200', Cherry Canyon CASING RECORD (Report all strings set in well)											-								
CASING SI	ZE		EIGHT L							HOLE SIZE			CEMENTIN	CORD	AMOUNT PULLED				
13.375		L	48				630'	17.5				510 sxs			0				
8.625			32				1800'		11				1139 sxs			0			
5.5		17			7850'			7.875				630 sxs							
								\dashv											
24.		<u> </u>				LINER RECORD				25			TUBING REG			CORD			
SIZE	TOP			воттом			SACKS CEMENT			SCREEN			IZE		DEPTH SET		PACK	ER SET	
	<u> </u>											2.875		\perp	7253'	None			
26 Perforation	roord (into-ral	4170 074		ha=\				 	4.0	ID CLIOT	rn.	ACTURE OF		IT COL	TEFAE	L TO		
1	•		nume	DEPTH INTERVAL						FK/	RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED								
7170-7180', .43", 60 holes 7184-7200', .43", 96 holes										7170 - 7200'			3000 gals 7.5% Ne-Fe HCL						
, 101 /200, .43 , 70 Holes												waiting on fracture services							
								-					<u> </u>						
Date First Produc			Due	J) ()	ad (E)					TION	,	W 11 Oc. 1		1 01				
1	Lion						owing, gas lift, p	итри	ıg - Si	ze an	a type pump)	,	Well Status			t-in)			
8/01/11 R Date of Test Hours Tested				od pump, 1.5" insert pump Choke Size Prod'n For					Oil - Bbl Ga			Cor	Prod - Pumping as - MCF Water - Bl			ol. Gas - Oıl Ratio			
1			1			Test Period		1 1					1		Ī				
Flow Tubing	/03/11 24 w Tubing Casing Pressure		1170	NA Calculated 24-			Oıl - Bbl.		Gas - MCF			l Water - Bbl		3		22			
Press		uic	Hour Rate			I		i	i		1			Oil Gravity - API -		P1 - (Coi	T.)		
NA 30# 29 Disposition of Gas (Sold, used for fuel				vented etc.)					1			Ш.,	3		37.1				
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Vented, seeking purchaser, waiting on fracture treatment.																			
31. List Attachments																			
Deviation Survey, 2 Logs																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. No																			
33 If an on-site burial was used at the well, report the exact location of the on-site burial: No																			
Latitude Longitude NAD I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									D 1927 1983										
Printed																			
Signature Walker					offer Name					Title						Date			
E-mail Addre	.com	com Matthew Doffer O)per	perations Manager				8/04	/11						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt 4680	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T. Delaware Lime 5060	T. Entrada					
T. Wolfcamp	T. Cherry Canyon 5830	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	Т.	T. Permian	OIL OR GAS				

From	То	Thickness In Feet	Lithology		From	То	In Feet	Lithology
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