

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011						
		1. WELL API NO. 30-025-39908		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No		5. Lease Name or Unit Agreement Name Curry State						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				6. Well Number. 005						
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)		7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								
8. Name of Operator Siana Operating, LLC		9. OGRID 168687								
10. Address of Operator P.O. Box 10303 Midland, TX 79702		11. Pool name or Wildcat Antelope Ridge; Cherry Canyon, South								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	22	23S	34E		1980	N	990	W	Lea
BH:	E	22	23S	34E		1980	N	990	W	Lea
13. Date Spudded 5/24/11	14. Date T.D. Reached 6/16/11	15. Date Rig Released 6/16/11		16. Date Completed (Ready to Produce) 7/28/11		17. Elevations (DF and RKB, RT, GR, etc) 3452 GR				
18. Total Measured Depth of Well 7850'		19. Plug Back Measured Depth 7793'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run DLL/MLL/GR-CNL/CDL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 7170-7200', Cherry Canyon										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		48		630'		17.5		510 sxs		0
8.625		32		4800'		11		1139 sxs		0
5.5		17		7850'		7.875		630 sxs		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
26. Perforation record (interval, size, and number) 7170-7180', .43", 60 holes 7184-7200', .43", 96 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7170 - 7200' 3000 gals 7.5% Ne-Fe HCL waiting on fracture services				
28. PRODUCTION										
Date First Production 8/01/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod pump, 1.5" insert pump				Well Status (Prod. or Shut-in) Prod - Pumping				
Date of Test 8/03/11	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 4.4	Gas - MCF 1	Water - Bbl. 3	Gas - Oil Ratio 227			
Flow Tubing Press NA	Casing Pressure 30#	Calculated 24-Hour Rate	Oil - Bbl. 4.4	Gas - MCF 1	Water - Bbl 3	Oil Gravity - API - (Corr.) 37.1				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented, seeking purchaser, waiting on fracture treatment.						30. Test Witnessed By				
31. List Attachments Deviation Survey, 2 Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. No										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: No										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Matthew Doffer</i>			Printed Name Matthew Doffer		Title Operations Manager			Date 8/04/11		
E-mail Address mdoffer@sianoil.com										

KZ

SEP 8 2011

5

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 2. from to feet

No. 3. from to feet

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology