

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

HOBBS OCD

SEP 22 2011

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-01538

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

309534

7. Lease Name or Unit Agreement Name

CAPROCK MALJAMAR UNIT

8. Well Number: 100

9. OGRID Number 269324

10. Pool name or Wildcat

MALJAMAR; GRAYBURG-SAN
ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION

2. Name of Operator

LINN OPERATING, INC.

3. Address of Operator

600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter O: 330 feet from the S line and 2310 feet from the E line

Section 28 Township 17S Range 33E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4,184' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☒ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU, test tbg/csg for leaks. Depending on results, repair tubing and casing as needed. If a cement sqz is required we will notify the OCD prior to pumping cement. Perform State witnessed MIT on well prior to returning to injection.

Per Underground Injection Control Program Manual

11.6 C Packer shall be set within or less than 100

feet of the uppermost injection perfs or open hole.

Release Date:

Condition of Approval Notify OCD Hobbs
office 24 hours prior of running MIT Test & Chart

I hereby certify that the information above is true

The Oil Conservation Division Must be notified

24 hours prior to the beginning of operations

SIGNATURE

Terry B. Callahan

TITLE: REGULATORY SPECIALIST III DATE SEPTEMBER 22, 2011

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY:

E. Gonzalez

TITLE:

STAFF MGR

DATE

9-29-2011

Conditions of Approval (if any):

SEP 29 2011

30-025-01538-00-00

CAPROCK MALJAMAR UNIT No. 100

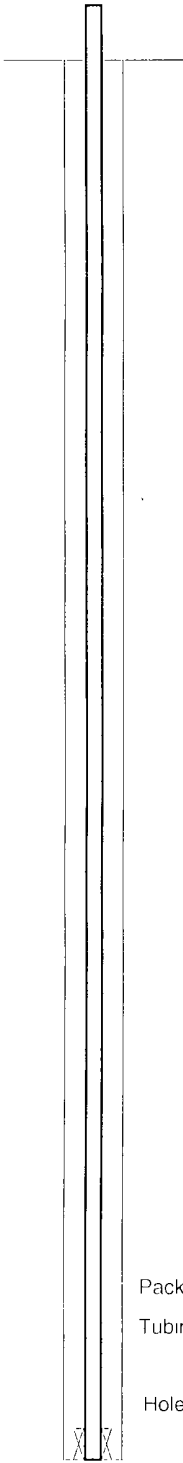
Company Name: LINN OPERATING, INC.

Location: Sec 28 T 17S R 33E Spot:
Lat 32.7992356505289 Long -103.667125052582

Property Name: CAPROCK MALJAMAR UNIT

County Name: Lea

String Information				
String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
T1	4079	2.375	-	4083
PKR	4079	-	-	-



Cement Information

Perforation Information				
Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Sqz
4138	4488	-	-	-

Formation Information		
St Code	Formation	Depth

Packer @ 4079 ft

Tubing 2.375 in @ 4079 ft

Hole Unknown

TD: TVD: 4448 PBTD: