Submit 3 Copies To Appropriate District  State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resources	May 27, 2004
1625 N French Dr., Hobbs, NM 88240 HOBBS OCD District II	WELL API NO.
	30-025-06488
District III 220 South St. Francis Dr	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd, Aztec, NM 87416EP 28 2011 1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE
Significant to the state of the	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Northeast Drinkard Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
PROPOSALS)	317
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator	9. OGRID Number
Apache Corporation /	873
3. Address of Operator	10. Pool name or Wildcat
303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705	Eunice; Bli-Tu-Dri, North (22900)
4. Well Location	
Unit Letter : 990' feet from the S line and 2300' feet from the W line	
Section 2 Township 21S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3467' GL	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface waterN/A	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Constru	uction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
12. Oncor appropriate box to maleure statute of stories,	report of other batta
NOTICE OF INTENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOI	
	RILLING OPNS.□ P AND A ⊠
<del>-</del>	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	
OTHER: drill out & add Plugs	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
or recompletion.	
9/12/11 MIRU	
7/12/11 MIKO	Ton
9/13/11 Tag existing cmt on CIBP @ 5630'. Circulate hole w/mlf. Tbg @ 5377' - Spot 55 sxs, disp toc to 4834' & tag @ 4876'.	
400	Saz.
9/14/11 Tbg @ 4117 - Spot 25 sxs disp toc to 3870'. Perf @ 3200'. Pkr @ 2358' unable to set rate pressure Holding 1000#. Tbg @ 3250'. Spot 50 sxs disp toc to 2757'& tag @ 2785'. Called Oc D + OK'd to Spot  0/15/11 Pu f @ 2054' unblick assessment bulling 1000#. The @ 2102' Sect 25 must 4 to @ 1975'.	
9/15/11 Perf @ 2054' unable to sqz pressure holding 1000#. Tbg @ 2103' - Spot 25 sxs& tag @ 1875'.	
Perf @ 333' unable to sqz pressure holding 700#. Perf @ 60'. Well circ out b/h valve. Tbg	
@ 383' - Spot 30 sxs. POOH. Flange up wellhead circ 15 sxs cmt to surface.	
· · · · · · · · · · · · · · · · · · ·	
9/16/11 RDMO. Cut off wellhead and anchors. Install DH marker.	ocation,
The first of the first we have and anticious fusion but market.	Approved for plugging of well bore only.
	Liability under bond is retained pending receipt
	of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under
I hereby certify that the information above is true and complete to the best of my knowledge	e and hell Rafind for the more than the offer helow-
grade tank has been/will be constructed or closed according to NMOCD guidelines \( \sum_{\text{, a general permit }} \sum_{\text{ or an (attached) alternative OCD-approved plan }} \sum_{\text{.}} \).	
SIGNATURE TITLE P & A Tech (Basi	c Energy Services) DATE 9-21-11
	<u> </u>
Type or print name: Greg Bryant E-mail address:	Telephone No. 432-563-3355
For State Use Only	
1 LAVE MAD OND.	
APPROVED BY: TITLE STAFF MAR DATE 9-09-2011	
Conditions of Approval (if any).	
SEP 2 9 2011 /	
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