

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

**HOBBS OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-025-33207  |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>309549  |
| 7. Lease Name or Unit Agreement Name<br>MALJAMAR GRAYBURG UNIT                                      |
| 8. Well Number: 079   |
| 9. OGRID Number 269324  |
| 10. Pool name or Wildcat<br>MALJAMAR; GRAYBURG-SAN<br>ANDRES  |

**SUNDRETTED NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
LINN OPERATING, INC.

3. Address of Operator  
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location  
Unit Letter C: 1300 feet from the N line and 1417 feet from the W line  
Section 04 Township 17S Range 32E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4142'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☒ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LINN proposes to MIRU, cut 8-5/8" csg at approximately 4', replace damaged csg with new and cement to surface. Test and RTP.

Spud Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry B. Callahan TITLE: REGULATORY SPECIALIST III DATE September 22, 2011

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linenergy.com PHONE: 281-840-4272

**For State Use Only**

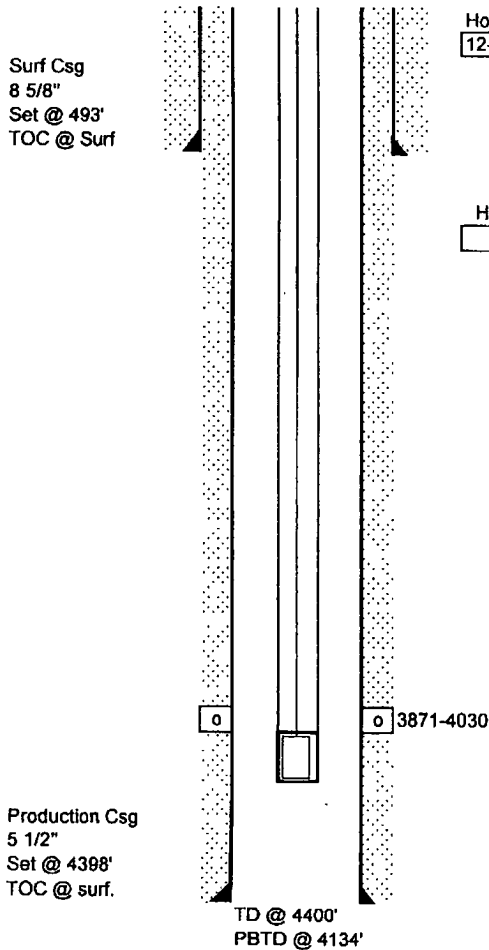
APPROVED BY: [Signature] TITLE: STAFF MGR DATE 9-23-2011  
Conditions of Approval (if any):

SEP 29 2011

# Wellbore Schematic

Well Name: Maljamar Grayburg Unit 79  
 Location: C-04-17S-32E Lot: 3 1300 FNL 1417 FWL  
 API #: 30-025-33207  
 Elevations: GROUND: 4142'  
 KB: 4154'  
 Depths (KB): PBTD: 4134'  
 TD: 4400' - Logger TD@ 4409'

Date Prepared: 27-Sep-11 K. Murphy  
 Last Updated:  
 Spud Date: 21-Feb-96  
 RR Date:  
 Spud Date to RR Date:  
 Completion Start Date:  
 Completion End Date:  
 Completion Total Days:  
 Co-ordinates:



## Surface Casing: (2/22/96)

11 jts 8-5/8", 23# csg set @ 493'  
 Cmt w/ 300 sxs CI C - Circ 76 sxs to pit  
 TOC @ Surf

## Production Casing: (2/28/96)

107 jts 5-1/2", 17#, J-55 set @ 4398'  
 Cmt w/ Lead: 900sxs Halliburton Lite, Tail: 250 sxs CI C  
 Circ 93 sxs to pit  
 TOC @ Surf

## Tubing: (9/23/2011)

|                    | Depth             |
|--------------------|-------------------|
| 120 jts 2-3/8" tbg |                   |
| SN                 | 4037              |
| 1- 4' perf sub     | 4038              |
| 1 mud jt.          | Top of MA 4042.00 |

TAC @ 3760'

## Rods: (9/23/2011)

|                                      | Length  | Depth |
|--------------------------------------|---------|-------|
| 1 1/4" Polish rod                    | 22.00   |       |
| 1 1/2"x16' Liner                     | 16.00   |       |
| 1-3/4" pony                          | 6.00    |       |
| 160 3/4" rods                        | 4000.00 |       |
| 1"x1' life pony                      | 1.00    |       |
| 1 1/4"x2' sub                        | 2.00    |       |
| 2"x1 1/4"x20' RHBC w/ 4' spm @ 4035' | 16      |       |

Bottom bull plug @ 4071'

## Perforations:

5/30/1996  
 3871,74,77,3904,03,12,13,26,35,39,61,62,63,84,99,4000,01,06,22,25,26,30

## Notes:

Top of Salt - 1162'  
 Base of Salt - 2170'