

Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

October 13, 2009

HOBBS OCD

OIL CONSERVATION DIVISION

SEP 28 2011 1220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED

Form with fields: 1. Type of Well: Oil Well [X] Gas Well [] Other []; 2. Name of Operator: LINN OPERATING, INC.; 3. Address of Operator: 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002; 4. Well Location: Unit Letter A, 990 feet from the N line and 990 feet from the E line; 5. Indicate Type of Lease: STATE [] FEE [X] FEE []; 6. State Oil & Gas Lease No. 309540; 7. Lease Name or Unit Agreement Name: EAST HOBBS SAN ANDRES UNIT; 8. Well Number: 999; 9. OGRID Number 269324; 10. Pool name or Wildcat: MALJAMAR; GRAYBURG-SAN ANDRES; 11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3,592' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [X] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS [] P AND A []
CASING/CEMENT JOB []

OTHER: []

OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed: MIRU to repair well that failed by RTP.

MIRU WCU Repair #RTP

Spud Date: Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Terry Callahan TITLE: REGULATORY SPECIALIST III DATE: SEPTEMBER 28, 2011

Type or print name: TERRY B. CALLAHAN E-mail address: tcallahan@lennenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY: [Signature] TITLE: STATE MGR DATE: 9-29-2011

Conditions of Approval (if any):

SEP 29 2011

Wellbore Diagram

Lease & Well No East Hobbs San Andres Unit #999
Field Name East Hobbs (San Andres)
Location 990' FNL & 990' FEL, T 18S R 39E Sec 31

Former Name _____
County & State Lea County, New Mexico
API No 30-025-39209

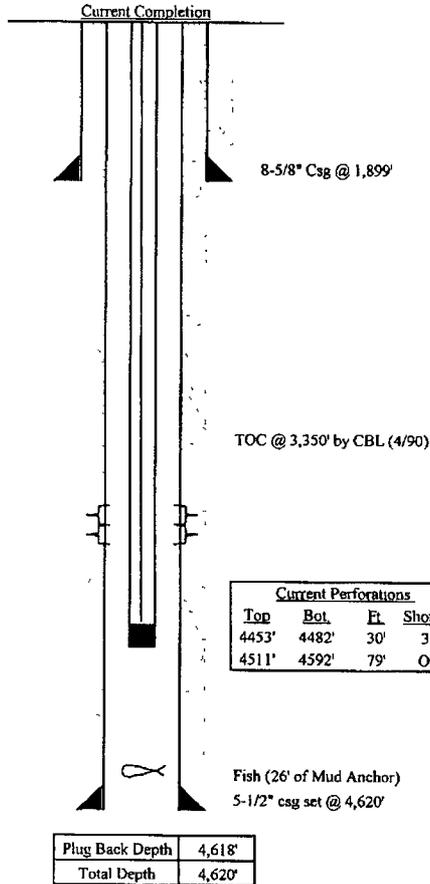
K.B. Elevation 3,604'
D.F. Elevation _____
Ground Level _____

Surface Casing				
Size (OD)	8 5/8"	Weight	24&32#	Depth
Grade	J-55	Sx. Cmt.	950 sx	TOC @
				Surface
Intermediate Casing				
Size (OD)	n/a	Weight		Depth
Grade		Sx. Cmt.		TOC @
Production Casing				
Size (OD)	5 1/2"	Weight	15 5#	Depth
Grade		Sx. Cmt.	750 sx	TOC @
				Surface

Well History

- 12/6/08 - Spud Well, Set 8-5/8" csg @ 1,899', Cmtd w/ 950 sx cmt; Circ 161 sx to pit
- 12/23/08 - TD well @ 4,620', Set 5-1/2" csg @ 4,620'; Cmtd w/ 750 sx cmt; Circ 89 sx to pit
- 12/27/08 - RIH w/ bit & tag @ 4,580', Drld out cmt & wiper plug to 4,618'
- 12/28/08 - Perf'd # 4,548 - 92' & 4,511 - 34' @ 1 spf (79 holes total); RIH w/ pkr & set same @ 4,405'; Acdz perms w/ 7,000 gals 20% NEFE HCl + 120 BS, 14 Swab runs - slight oil cut and gas blow, POH w/ Pkr, Perf'd P1 zone # 4,453 - 82' @ 1 spf (30 holes total), RIH w/ RBP & pkr, set same @ 4,500 & 4,344' respectively, Acdz P1 2,000 gals 20% NEFE HCl + 45 BS;
- 1/6/09 - RIH w/ PC Pump and put well on production
- 2/10/09 - POH w/ PC pump, RIH w/ Pkr & set same @ 4,500' isolating P1 perms on backside and P2, P3, P4 below Pkr, Swabbed and made all H2O, RIH w/ RBP & set same @ 4,500', Swabbed 1 run and POH w/ RBP; RIH w/ rod pump
- 2/26/09 - POH w/ rod pump & RIH w/ PC pump
- 12/7/09 - RIH w/ Pkr & set same @ 4,414'; Pmpg 1600 bbls polymer into perms, Swabbed all H2O Pmpd 370 lbs Acrolein prior to shutting well in;
- 1/6/10 - RIH w/ PC pump and place well on production
- 2/25/10 - Chgd out PC pump
- 3/9/10 - POH w/ rotor and tbg parted and can not fish; RIH w/ freepoint and could not get through tbg; RIH w/ jet cutter and cut tbg @ 4,521', RIH w/ spear and POH w/ fish; 26' of mud anchor left in hole; tried to fish 1 time and did not fish (26' of mud anchor), RIH w/ TAC & put well on production
- 6/9/10 - POH w/ tbg (prtd 15 stands down); RIH w/ overshot and sheered TAC, POH w/ tbg; RIH w/ PC pump

Formation Record	Depth
Anhydrite	
Top of Salt	
Base of Salt	2,950'
Yates	2,998'
7 Rivers	3,235'
Queen	3,779'
Grayburg	4,161'
San Andres	4,446'



Tubing Detail: (5/18/10)
 144 jts. 2-7/8", 6 5#, J-55 Tbg (4,498')
 TAC @ 4,514'
 PC Pump Intake @ 4,516'

Rod Detail (5/18/10)
 179, 7/8" rods

Current Perforations			
Top	Bot	Fl	Shots
4453'	4482'	30'	30
4511'	4592'	79'	OH

P1
 P2, P3, P4

Plug Back Depth	4,618'
Total Depth	4,620'