HOBBS OCD

Submit One Copy To Appropria Part 4 2011 State of New Mexico Office	Form C-103
Energy Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II S11.S. First St. Grand Ave. Arlesia, NM OIL CONSERVATION DIVISION	30-025-28681
88210 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE □ FEE □
District III 1000 R10 Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No. V – 732-2
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name NEW MEXICO DL STATE
PROPOSALS.) 1. Type of Well: Soil Well Gas Well Other	8. Well Number #7
2. Name of Operator	9. OGRID Number 2700数9 270339
ENDURANCE RESOURCES LLC ✓ 3. Address of Operator	10. Pool name or Wildcat
PO BOX 1466 ARTESIA NM 88211	CRUZ;DELAWARE
4. Well Location	
Unit Letter A: 987 feet from the N line and 330 feet from the E line Section 18 Township 23S Range 33R NMPM County LEA	
Section 18 Township 23S Range 33R NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, et	(c.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOTE TEMPORARILY ABANDON CHANGE PLANS COMMENCE D	DRK ☐ ALTERING CASING ☐ ' PRILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	
OTHER:	ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	C All fluids have been removed from non
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMA retrieved flow lines and pipelines.	An Annas have been removed from non-
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When all work has been completed, return this form to the appropriate District office to s	schedule an inspection.
SIGNATURE	DATE9/13/2011
For State Use Only	M@YAHOO.COM_ PHONE: 308-0722_
	a Officer DATE 09-29-11
APPROVED BY: Washington TITLE Conditions of Approval (if any):	DAIE