

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD Hobbs
HOBBS OCDFORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS** SEP 29 2011
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM02391
2. Name of Operator LINN OPERATING INCORPORATED		6. If Indian, Allottee or Tribe Name
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002		7. If Unit or CA/Agreement, Name and/or No. NM 70989/B
3b. Phone No. (include area code) Ph: 281-840-4272		8. Well Name and No. MRU 211
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T19S R34E NWNW 660FNL 660FWL		9. API Well No. 30-025-02391-00-S1
		10. Field and Pool, or Exploratory QUAIL RIDGE Bone Spring
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input checked="" type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Work Completed to Return Well to Production:

8/17/11 - MIRUPU POH w/ RODS & PUMP. ND WH NUBOP. POH w/ 20 JTS 2 7/8 TBG. SISD.

8/18/11 - POH w/ 2 7/8 PROD TBG. RIH w/ 6 1/8" BIT & 7" CSG XCRAPER on 2 7/8 PROD TBG TO 10137'. POH w/ 20 JTS 2 7/8 TBG SISD.

8/19/11 - POH W/ TBG & CSG SCARPER. RIH W/ 7" MODEL R PKR ON 2 7/8 TBG TO 9983'. PKR WOULD NOT SET. POH W/ 1 JT. TBG, RUN 12' TBG SUB. SET PKR @ 9964'. LOAD CSG PRESSURE TO 500 PSI. HELD OK. SISD

8/20/11 - SWAB 1 HR 2 RUNS RECOVERED 30 BBLS 70% OIL CUT. NO GAS. STARTING LEVEL 4500' FROM SURFACE

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #117367 verified by the BLM Well Information System

For LINN OPERATING INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/13/2011 (11DLM0758SE)

Name (Printed/Typed) TERRY B CALLAHAN

Title REGULATORY SPECIALIST III

Signature (Electronic Submission)

Date 09/13/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	DUNCAN WHITLOCK Title LEAD PET	Date 09/26/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #117367 that would not fit on the form

7. If Unit or CA/Agreement, Name and No., continued

NMNM116183
NMNM70989B

32. Additional remarks, continued

SWAB 1 HR 2 RUNS RECOVERED 30 BBLS 70% OIL CUT. NO GAS. STARTING LEVEL 5000'
SWAB 1 HR 2 RUNS RECOVERED 16 BBLS 10% OIL CUT. NO GAS. STARTING LEVEL 6000'
SWAB 1 HR 2 RUNS RECOVERED 15 BBLS 10% OIL CUT NO GAS STARTING LEVEL 6500'
SWAB 1 HR 3 RUNS RECOVERED 20 BBLS 8% OIL CUT NO GAS STARTING LEVEL 6500'
SWAB 1 HR 2 RUNS RECOVERED 5 BBLS 6% OIL CUT NO GAS STARTING LEVEL 6700'
SISD RIG BROKE DWN. 2:00 PM

8/21/11 - RIG BROKE DWN.

RECOVERED 19 BBLS.3 RUNS 10% OIL CUT NO GAS
RECOVERED 24 BBLS 3 RUNS 10% OIL CUT NO GAS
RECOVERED 20 BBLS 3 RUNS 10% OIL CUT NO GAS
RECOVERED 21 BBLS 3 RUNS 10% OIL CUT NO GAS
RECOVERED 21 BBLS 3 RUNS 8% OIL CUT NO GAS
RECOVERED 16 BBLS 3 RUNS 8% OIL CUT NO GAS
SISD

8/22/11 - SITP 0 PSI. I RU SWAB STARTING LEVEL 6000'. I HR 3 RUNS 21 BBLS 10% OIL CUT NO GAS

1 HR 3 RUNS 22 BBLS 10% OIL CUT NO GAS.

1 HR 1 RUN 4 BBLS 10% OIL CUT NO GAS

1 HR 3 RUNS 19 BBLS 10% OIL CUT NO GAS

1 HR 3 RUNS 20 BBLS 10% OIL CUT NO GAS.

SISD PULLING UNIT BROKE DWN.

8/23/11 - SITP 30 PSI. SICP 10 PSI. STARTING LEVEL 6000' SWAB 29 BBLS 10% OIL CUT. NO GAS. 4 RUNS

STARTING LEVEL 6800' SWAB 21 BBLS 10% OIL CUT NO GAS 3 RUNS.

STARTING LEVEL 6800' SWAB 13 BBLS 10% OIL CUT NO GAS 2 RUNS.

STARTING LEVEL 6800' SWAB 18 BBLS 10% OIL CUT NO GAS 3 RUNS.

RD SWAB RIH W/ RODS. POH RODS LAYING DWN. SISD.

8/24/11 - SITP 0 PSI SICP 10 PSI. RU CRAIN ACID TRK. PUMP 1000 GALS 15% NEFE ACID. FLUSH W/ 80 BBLS FRESH WATER. WELL ON VACUUM WHEN WE STATRED PUMPING ACID. RD ACID TRK. SHUT IN 1 HR. RU SWAB. STARTING LEVEL 4700' SWAB 4 HRS 8 RUNS. RECOVERED 57 BBLS. 100% WATER ENDING LEVEL 6000'. SISD.

8/25/11 - SITP 0 PSI. SICP 10 PSI. SWAB STARTING LEVEL 6200. 1 HR. 2 RUNS 10 BBLS ALL WTR NO GAS.

LEVEL 6500. 1 HR 2 RUNS 15 BBLS ALL WTR NO GAS

LEVEL 6600 1 HR 2 RUNS 15 BBLS. ALL WTR NO GAS

LEVEL 6600 1 HR 2 RUNS 10 BBLS ALL WTR NO GAS

LEVEL 6600 1 HR 2 RUNS 14 BBLS. 2 % OIL CUT NO GAS

LEVEL 6600 1 HR 2 RUNS 11 BBLS 2 % OIL CUT NO GAS

RD SWAB UNSET PKR. LAY DWN 41 2 7/8 J-55 TBG. POH 180 JTS 2 7/8 TBG. SISD.

8/26/11 - SITP 30 PSI. SICP 60 PSI. POH W/ REST OF 2 7/8 TBG & PKR. RIH W/ PROD TBG. PUTTING PUTTING 42 JTS OF NEW L-80 TBG ON TOP. ND BOP SET TAC. NU WH. SISD.

8/29/11 - SITP 30 PSI. WAIT ON RODS. TAKE OFF THREAD PROTECTORS. RIH W/ 2 1/2 X 1 1/2 X 20' INSERT PUMP, 8 1 1/2" K- BARS. SISD.

8/30/2011 - FINISH IN HOLE W/ PUMP & RODS. SPACE OUT PUMP RU PUMP TRK LOAD & TEST. 500 PSI LONG STROKE PUMPED GOOD. CLAMP OFF RODS. RD PUMP TRK. RDP. RTP 8/30/2011