Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I Energ	y, Minerals and Natural Resources	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 BBS OCD		WELL API NO. 30-025-40138
1301 W. Grand Ave., Artesia, NM 88210 OIL	CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 85410 2 9 2011 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 DECEIVED SUNDRY NOTICES AND F	REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRII DIFFERENT RESERVOIR. USE "APPLICATION FOR I	LL OR TO DEEPEN OR PLUG BACK TO A	Aquamarine State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well [Other	8. Well Number 004
2 Name of Operator		9. OGRID Number
ConocoPhillips Company	<i>y 1</i>	217817
3. Address of Operator 3300 N "A" St Midland, TX 79705		10. Pool name or Wildcat Maljamar; Yeso West
4. Well Location		
Unit Letter P: 990 feet from the South line and 330 feet from the East line		
	Township 17S Range 32E	NMPM CountyLEA
	tion (Show whether DR, RKB, RT, GR, etc.	
402	5' GL	
12. Check Appropriate	e Box to Indicate Nature of Notice,	Report or Other Data
• • • • • • • • • • • • • • • • • • • •		•
NOTICE OF INTENTION PERFORM REMEDIAL WORK ☐ PLUG AN	N TO: SUE D ABANDON □ REMEDIAL WOR	SEQUENT REPORT OF: CK
TEMPORARILY ABANDON CHANGE	<u> </u>	ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE	<u> </u>	<u> </u>
DOWNHOLE COMMINGLE	_	_
OTHER:	☐ OTHER:	
13. Describe proposed or completed operati	ons. (Clearly state all pertinent details, ar	d give pertinent dates, including estimated date
13. Describe proposed or completed operation of starting any proposed work). SEE R		
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