Submit To Appropriate District office BBS OCD State of New Mexico Two Copies								Form C-105									
District I 1625 N. French Dr., Hobbs, NM.88240 District II					Energy, Minerals and Natural Resources							July 17, 2008 1. WELL API NO.					
1301 W. Grand Avenue, Artesia, NM 88210					Oil Conservation Division							30-025-40174					
District III 1000 Rio Brazos Rd , Aztec, NM 87410						20 South St						2. Type of Lease ☐ STATE ☐ FED/INDIAN					
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM								8750									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing:									5. Lease Name Turner	or Ur	nit Agree	ment Na	me				
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									6. Well Number:								
#33; attach this a	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)									030		_			,,,		
7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																	
8. Name of Operator Apache Corporation											9. OGRID 873						
10. Address of O	perator 3	03 Vete	erans Air	oark La	ne, Sui	te 3000		_				11. Pool name or Wildcat Penrose Skelly, Grybrg(50350)/Paddock(49210)					
12.Location	Unit Ltr		, TX 797	Towns	hin	Range	Lot		I	Feet from t	he	†					
Surface:	P	-	22	+	IS	37E	200			990	+	S		030	╄	E	Lea
BH:	<u>'</u>			 -		V. I					\neg	1,000					
13. Date Spudde 08/04/2011		ate T.D.			Date Rig 10/201	Released 1	·			Date Compl 12/2011	opleted (Ready to Produce) 17. Elevations (DF and RI RT, GR, etc.) 3402' GR						
18. Total Measur	red Depth	of Well				k Measured Dep	oth				ional				Type Electric and Other Logs Run /CSITT/CNPhDen/DLL/SGR/BP		
5700' 22. Producing In						me			Yes	5		,		CBL/CS	off I/CN	PnDen/	DLL/SGR/BP
Grayburg 377	7'-3907'	; Padd	lock 5135	'-5327'	CAS	NIC DEC	OD:	D (I) am	art all at		a sat in yy	-11\				
23. CASING SI	ZE	WI	EIGHT LB.	/FT.		ING REC	UK	U (1		LE SIZE	шв	CEMENTING		CORD	AN	OUNT	PULLED
8-5/8"			24#			1264'				2-1/4"		650 sx Class C					
5-1/2"			17#		,	5700'			7-7/8"			900 sx Class C					
														- 			
24.					LINI	ER RECORD					25.			G REC		- 	
SIZE	SIZE TOP BOTTO				M SACKS CEMENT				SCREEN SIZ			E 2-7/8"	PTH SET 5466				
	-					·						2-110		0400	<u></u>		
26. Perforation	n record (i	nterval,	size, and ni	mber)								ACTURE, CE					
Grayburg 37										INTERVAL urg 3777'-3907		AMOUNT AND KIND MATERIAL USED 3822 gal acid; 43,806 gal SS-30, 113,020# 20/40 sand, 3570 gal gel					
Paddock 5135'-5327' (2 SPF, 50 holes) Pro-					Paddock 5135'-5327'						5200 gal acid; 59,094 gal SS-30; 149,641# 20/40 sand; 3696 gal gel						
28.	· .									<u>FION</u>		Lww	(D)				
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Production Method (Flowing, gas lift, pumping - Size and type pump) Production Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump)							•	or Shut-	-in)								
Date of Test 09/23/201				Choke Size Prod'n For Test Period			1 1			Gas	s - MCF Water - 1			bl. Gas - Oil Ratio			
Flow Tubing		ıg Pressi	ure C	lculated	24-	Oil - Bbl.		120	Gas -	- MCF		Water - Bbl.	1 +0		vity - Al	I - (Con	
Press.	Casii	ig i icasi		our Rate		On - Bon			Gus			Tutor Bor.			32.5	1 (007)	9
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Sold Sold Sold Sold																	
31. List Attachments Inclination Report, C-102's, C-103, C-104's, Logs (CBL submitted previously)																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed																	
Signature Cosa Solland Name Reesa Holland Title St. Engl Tech Date 09/21/2011																	
E-mail Addre	ess Ree	sa.Hol	lland@ap	acheco	rp.com							/	/				
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 2513'	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 2768'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 33405.	T. Silurian_	T. Menefee	T. Madison					
T. Grayburg 3667'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 3910'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 5061'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock 5129'	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry 5452'	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard_	T. Bone Springs	T.Todilto						
T. Abo	T. Rustler 1204'	T. Entrada						
T. Wolfcamp	T. Tansill 2369'	T. Wingate						
T. Penn	T. Penrose 3490'	T. Chinle						
T. Cisco (Bough C)	T	T. Permian_						
			OIL OR GAS					

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		ī.					
1	1						