Form 3160-5 (August 2007)

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

OCD- Nobbs FORM APPROVED OMB NO 1004-0135

Date 09/24/2011

Expires: July 31, 2010

NMLC065710A

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SUNDRY Do not use thi	2011 S. Lease Serial No. NMLC065710A	4			
abandoned wel	_	6. If Indian, Allottee or Tribe Name			
CUDMIT IN TO	PLICATE - Other instruc	hecelli		eement, Name and/or No	
SUDMIT IN THE	NMNM70982X				
1. Type of Well	. /		8. Well Name and No LUSK DEEP UN		
☑ Oil Well ☐ Gas Well ☐ Oth	,			11 A 2511 /	
2. Name of Operator COG OPERATING LLC		STORMI S DAVIS onchoresources.com		30-025-40193-00-X1	
3a. Address 550 WEST TEXAS AVENUE MIDLAND, TX 79701-4287	SUITE 1300	3b. Phone No. (include area code) Ph: 575-748-6946 Fx: 575-748-6950	ال 10. Field and Pool, o W LUSK - الكام	W LUSK -Bone Spring	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	n)	11. County or Parish	11. County or Parish, and State	
Sec 20 T19S R32E SWNW 18	800FNL 330FWL		LEA COUNTY,	, NM	
	, <u> </u>				
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF N	OTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
N. C. C.	☐ Acidize	Deepen	Production (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	<del>-</del>	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Drilling Operations	
<b>.</b>	Convert to Injection	Plug Back	☐ Water Disposal		
IS Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f. 8/9/11 TD 12 1/4" hole to 4635 freepoint. Csg free @ 4115'. 4065'. Cmt Stage 1 w/450 sx sx P+. Tailed in w/100 sx. Ci job. WOC 18 hrs. Test csg to 8/25/11 TD 7 7/8" hole to 1376 Tailed in w/1100 sx 50:50:2 H 8/27/11 Released rig.	ally or recomplete horizontally, rk will be performed or provide operations. If the operation repandonment Notices shall be fil inal inspection.)  5'. Set 9 5/8" 36# & 40# Pump 140 sx cmt squee: P+. Tailed in w/110 sx. rc 137 sx to surface. Mr. o 1500#. Ok.  06'. Set 5 1/2" 17# P-110	give subsurface locations and measue the Bond No. on file with BLM/BIA sults in a multiple completion or received only after all requirements, including J-55 csg @ 4591'. Work stucize. WOC. RU WL & perf csg Circ thru DVT @ 2695'. Cmt S Johnson w/BLM witnessed 2r	red and true vertical depths of all pert. Required subsequent reports shall be impletion in a new interval, a Form 31 ing reclamation, have been completed k pipe. Ran  @ 4110', 4075' & Stage 2 w/1600 and Stage of cmt	nent markers and zones. be filed within 30 days 160-4 shall be filed once	
14. I hereby certify that the foregoing is	true and correct.	117534 verified by the BLM Wel	Information System		
Commi	For COG	OPERATING ILC, sent to the Hising by DEBORAH MCKINNEY of	lobbs		
Name(Printed/Typed) STORMIS	•		ATORY ANALYST		
Signature (Electronic S	,	Date 09/14/20		<del>,</del>	
orginature (Electronic S					
	1 ロ13 37465 FC	OR FEDERAL OR STATE (	JEFICE USE //	12	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAMES A AMOS TitleSUPERVISOR EPS

Office Hobbs