

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

OCD- Hobbs  
FORM APPROVED  
OMB NO 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

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**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

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1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM62223
2. Name of Operator ENERVEST OPERATING LLC		6. If Indian, Allottee or Tribe Name
3a. Address 1001 FANNIN STREET SUITE 800 HOUSTON, TX 77002-6708		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 713-495-1571 Fx: 713-982-1501		8. Well Name and No. SHARBRO FEDERAL 10
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T23S R32E NWSE 1830FSL 1980FEL		9. API Well No. 30-025-40218-00-X1
		10. Field and Pool, or Exploratory SAND DUNES Bone Spring
		11. County or Parish, and State LEA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud through Surf Csg reported on 9/2/11.  
Intermediate Casing to TD.

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9/3/11 Cont drlg f/990-3249'; rig service. cont drlg to 3925';  
circ; drlg to 4387'; rig service; cont drlg to 4419';  
c/o wash pipe & pkg; cont drlg to 4595' circ; wiper trip  
to shoe; circ; TOOH to run csg.  
9/7/11 Called Jack Johnson w/District BLM & E.L. Gonzales w/NMOCD  
of upcoming csg & cmt job. RU csg crew & run 112 jts  
8-5/8", 32#, J55, LT&C & ST&C csg. Set @4595'.  
Test lines to 3000 psi; Cmt using 1125 sx; tail w/250 sx cmt;  
Plug did not bump. SWI.

SEP 29 2011

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14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #118153 verified by the BLM Well Information System For ENERVEST OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/22/2011 (11DLM0786SE)	
Name (Printed/Typed) JANET M. BIENSKI	Title REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 09/21/2011

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISOR EPS	Date 09/24/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## **Additional data for EC transaction #118153 that would not fit on the form**

### **32. Additional remarks, continued**

Jack Johnson w/Dist BLM witnessed cmt job. WOC.  
9/9-9/13 Called Jack Johnson w/district BLM of upcoming BOP test. NU BOP & test - 250 low, 3000 high. test csg 1500 psi for 30 min - held. TIH & tag cmt @4505'; drlg f/4595'to 6197'; rig service.  
9/14/11 Drlg to 8900' (TD). Circ.  
9/15/11 TOOH to log; RU logging service; log well w/Triple Combo & Micro CFL. RD loggers.  
9/16/11 Called & talked w/Pat Hutchings w/District BLM & left msg w/E. Gonzales w/NMOCD about upcoming csg & cmt job @8:15 a.m. RU csg crew & run 208 jts 5-1/2", 17#, N80, LT&C csg; set @8900'; circ & cond.  
9/18/11 Called & left msg w/Pat McAelvey w/District BLM & E. Gonzales w/NMOCD @10:00 am about upcoming cmt job  
First stage: Test lines to 5000 psi. Cmt w/470 sx; test @2600 psi-float held; circ 45 bbl cmt to surf.  
2nd stage: lead w/120 sx cmt; tail w/215 sxs; tested @2200 psi - float held.  
9/19/11 ND BOP. Clean pits.  
Rig released @1400 hrs on 9/19/11.