Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAY 0 3 2011

HOBBS OCD

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010

5. Lease Serial No. NMNM052

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS	
not use this form for proposals to drill or to re-enter an	
malamand well. Has favor 0400 0 /ADD) favorable was a submonth of the contract	

Do abandoned well. Use form 3160-3 (APD) for such proposal (APD)

OCD-Hobbs

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree	ment, Name and/or No.	
1. Type of Well					8. Well Name and No.	-	
Oil Well Gas Well Oth	MALLON 35 FED 04						
Name of Operator CIMAREX ENERGY COMPAN		9 API Well No. 30-025-39382-00-X1					
3a. Address	Gaduda assa as 4	<del></del>					
600 N MARIENFELD STREET	o. (include area code 20-1936	)	10. Field and Pool, or Exploratory LEA Bone Spring				
MIDLAND, TX 79701 Fx: 432-620-1940  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					. , ,		
Sec 35 T19S R34E SWSW 66 32.611388 N Lat, 103.537434	60FSL 660FWL		•		11. County or Parish, a	,	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	E NATURE OF I	NOTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION			TYPE O	F ACTION			
□ Notice of Intent	☐ Acidize	□ Dee	pen	□ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	□ Frac	cture Treat	□ Reclama	ation	☐ Well Integrity	
Subsequent Report	Casing Repair	□ Nev	v Construction	Recomp	lete	Other Drilling Operations	
☐ Final Abandonment Notice	Change Plans			arily Abandon	Drilling Operations		
	Convert to Injection	Plug	g Back	□ Water D	Pisposal	,	
determined that the site is ready for fi 02-19-11 Perfed Bone Spring 02-28-11 Frac'd with 184,394 Perfed Bone Spring 13360-13 20/40 White Sand. Set CBP 0 171,129 gal 20# Borate XL & 11789-12382. Frac'd with 169 03-01-11 Set CBP @ 11691. & 262,096# 20/40 White Sand 03-17-11 Began drilling out C 03-28-11 Finished drilling out 03-30-11 Installed Wood Gro 03-31-11 Turned to sales. Fin	14144-14734 10 spf, 40 h gal 20# Borate XL & 239,0 950 10 spf, 40 holes. Frac @ 13293. Perfed Bone Sp 246,599# 20/40 White San 0,409 gal 20# Borate XL & Perfed Bone Spring 1100 I. BPs. CBPs and cleaned out to lup submersible pump.	082# 20/40 b'd with 180 ring 12576- id. Set CBF 239,391# 2 1-11594. F	,317 gal 20# Bor 13166 10 spf, 40 9 @ 12479. Perl 0/40 White Sand rac'd with 170,24	ate XL & 24 ) holes. Frad fed Bone Sp I.	1,960# c'd with ring		
14. Thereby certify that the foregoing is	Electronic Submission #10 For CIMAREX ENE	RGY COMP	ANÝ OF CO, sent	to the Hobbs	, ´		
Committed to AFMSS for processing by KUI Name(Printed/Typed) NATALIE E KRUEGER			RT SIMMONS on 04/27/2011 (11KMS0642SE)  Title REGULATORY ANALYST				
Signature (Electronic S	ubmission)		Date 04/22/2	011	,		
	THIS SPACE FOR	R FEDERA	L OR STATE	OFFICE US	SE		
Approved By ACCEPTED			JAMES A AMOS TitleSUPERVISOR EPS			Date 05/01/2011	
onditions of approval, if any, are attached rify that the applicant holds legal or equiple would entitle the applicant to condu	utable title to those rights in the s	ot warrant or subject lease	Office Hobbs	*	45	,	

## Additional data for EC transaction #106948 that would not fit on the form

## 32. Additional remarks, continued

04-04-11 First gas production.

Tbg: 2.875 inch 6.5# L80 to 10577