UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

HOBBS OCD

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010

OCD- Nobbs

5.	Lease Serial No.
	NMLC063586

SUNDRY NOTICES AND REPORTS ON WELLS MAY 0 2 2011

Do not use the	NIMECOOSSOO								
abandoned we	6. If Indian, Allottee or Tribe Name								
SUBMIT IN TRI	EIMED)	7. If Unit or CA/Agre	ement,	Name and/or No					
Type of Well			8. Well Name and No. SOUTHERN CALIFORNIA 29 FEDERAL 18						
Name of Operator CIMAREX ENERGY COMPAI	KRUEGER		9. API Well No. 30-025-39889-00-X1						
3a. Address 600 N MARIENFELD STREE MIDLAND, TX 79701	3b. Phone No (include area code) Ph: 432-620-1936 Fx: 432-620-1940			10. Field and Pool, or Exploratory LUSK; Bune Spring S					
4. Location of Well (Footage, Sec., 7	., R , M., or Survey Description			11. County or Parish,	and St	ate			
Sec 29 T19S R32E NENE 11	40FNL 330FEL /		LEA COL			NTY, NM /			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	E NATURE OF N	NOTICE, RE	EPORT, OR OTHE	R DA	.TA		
TYPE OF SUBMISSION			TYPE OF ACTION						
- Notice of Intent	☐ Acidize	□ Dee	epen Production (Sta		on (Start/Resume)		Water Shut-Off		
□ Notice of Intent	Alter Casing	□ Fra	cture Treat	—			Well Integrity		
Subsequent Report	☐ Casing Repair	□ Nev	v Construction	Recomp	lete		Other		
Final Abandonment Notice	Change Plans	_	g and Abandon	Tempora	arily Abandon	Dri	Other Drilling Operations		
_	Convert to Injection	□ Plu	g Back	☐ Water D	isposal				
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 01-21-11 Perfed Bone Spring 13213-13953 10 spf, 40 holes, size 0.42. 02-07-11 Frac'd with 154,338 gal 20# Borate XL & 250,775# 20/40 White Sand. Set CBP @ 13091. Perfed Bone Spring 12229-12969 10 spf, 40 holes, size 0.42. 02-08-11 Frac'd with 286,508 gal 20# Borate XL & 242,616# 20/40 White Sand. 02-10-11 Set CBP @ 12107. Perfed Bone Spring 11245-11985 10 spf, 40 holes. Frac'd with 180,478 gal 20# Borate XL & 243,959# 20/40 White Sand. Set CBP @ 11123. Perfed Bone Spring 10258-11001 10 spf, 40 holes. Frac'd with 168,140 gal 20# Borate XL & 261,372# 20/40 White Sand. Set CBP @ 10135. Perfed Bone Spring 9270-10013 10 spf, 40 holes. 02-11-11 Frac'd with 117,195 gal 20# Borate XL & 232,857# 20/40 White Sand. 02-19-11 Drilled out CBPs. 02-24-11 Cleaned out to PBTD @ 13923. 02-25-11 Installed production tubing string and Schlumberger sup pump. Turned to sales.									
14. Thereby certify that the foregoing is true and correct. Electronic Submission #106463 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 04/14/2011 (11KMS0613SE)									
Name(Printed/Typed) NATALIE	E KRUEGER	Title REGUL	ATORY ANA	LYST					
Signature (Electronic S	Submission)	Date 04/14/2011							
	THIS SPACE FO	OR FEDERA	L OR STATE (OFFICE US	E				
Approved By ACCEPT	ED	JAMES A A TitleSUPERVIS		V		Date 04/17/2011			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive transfer of the conductive trans	untable title to those rights in the	Office Hobbs		fil					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly and othin its jurisdiction.	willfully to ma	ike to any department or	r agenc	y of the United		

Additional data for EC transaction #106463 that would not fit on the form

32. Additional remarks, continued

02-28-11 First oil production. 03-04-11 First gas production.

Tubing: 2.875 inch 6.5# L80 to 8034.