District I 1625 N. French Di District II 1301 W. Grand Av District III 1000 Rio Brazos F District IV 1220 S. St. Francis	venue, A	rtesia, NM c, NM 874	₄₁₀ SE 1 87505	P 3 0 2	011 12	Minerals il Consei 20 Soutl	s & rvati h St.	ew Mexico Natural Resources tion Division t. Francis Dr. NM 87505				Form C-104 Revised June 10, 2003 Submit to Appropriate District Office 5 Copies AMENDED REPORT			
		Т	REO	RECEIVE	D FOR AL	LLOWA	RI	E AND A	TITH	TRIZA'	TION	TO TRA	_		
Operator na			s		OK 111	DDO WY	E AND AUTHORIZATION TO TRANSPORT OGRID Number						OIL I		
Cimarex En	do			162683				iling Code/ Effective Date							
600 N. Mar Midland, T.		•	600					NW / 02-28				7			
API Number 5				⁵ Pool Name					1/2/			6 Pool Code			
30-025-39889			Lusk; Bone Spring, S					~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~				41460			
⁷ Property Co 37971		•	erty Name hern Cali		9 Federa	ı					9 Well Nu 018	mber	•		
II. 10 Surface Location				<u> </u>					1020						
Ul or lot no.	Section		nship	Range	Lot.ldn	Feet fron	1 the	North/Sou	ith Line	Feet fro	m the	East/West I	ine	County	
Α			19S 32E		1140)	North		330		East		Lea	
UL or lot no.		lole Lo			T - A T - B - C	e	49 -	No. at 10 a		L T	49 - 1	F 483/ 4 3	•	Company	
	Section				Lot Idn Feet from		52	i i		Feet from the		East/West line West		County	
D 12 Lse Code			9S 32E		ection Date	358 tion Date 15 C-129 I		North		C-129 Effective Da			7 C-1	Lea 29 Expiration Date	
	11000		,a coat			0.125									
F P 03-04-11 III. Oil and Gas Transporters															
18 Transpor	19 Transporter Name				²⁰ POD ²¹ C			/G 22 POD ULSTF			R Location				
OGRID			and Address									and Description			
21778	21778			co Inc R8 Box 203					0	0					
		ulsa, OK	1		2										
180055	Duk	rgy Field	Services	S	G										
100055	Constants.	6120 S. Yale Ave. Ste 1100					VALUE OF								
	Tulsa, OK														
									3 60.71						
IV. Prod		17.7													
23 POD	uccu v		24 POD	ULSTR L	ocation a	nd Descrip									
			Same	as above	2										
V. Well C	Compl				Т	²⁷ TD		28 PBTD 29 Perfo				forations 30 DHC, MC			
25 Spud Da	te		Ready	Date	MD 13			MD 13923		reriorai		ions Dric, MC		·· DHC, MC	
12-06-10		02-25		-11 TV		/D 9316		TVD 9317		9270-13		953			
31 Hole Size			32 Casing		& Tubing Size		1	³³ Depth Se		et	t		34 Sacks Cement		
17½					13%				920				820		
1				9%				3979			1735				
	8¾					5½			13964			2115			
													113		
					21/8			8034							
VI. Well	Test I	Data								I					
			s Delivery Date 37 Test					³⁸ T€	38 Test Length		39 Tbg	g. Pressure	T	40 Csg. Pressure	
02-28-1			03-04-11		03-26-11			24 hrs				215		95	
	11 Choke Size		⁴² Oil		43	43 Water		⁴⁴ Gas				AOF		46 Test Method	
Wo 420 391 47 I hereby certify that the rules of the Oil Conservation Division have been								679 Producing OIL CONSERVATION DIVISION							
complied with a	and that	the infor	mation	given above	e is true ar	nd complete	to	OIL CONSERVATION DIVISION							
the best of my k Signature:	1/			Approved by:											
	Ku	-		Title:											
Printed name:				PENDOLDEM BHOWER											
Title: Regula				Approval Date: SEP 3 0 2011											
E-mail Address	: nkrı	eger@	cimar	ex.com						-					
Date: May 1	one: 432-0	36													