

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

HOBBS OCD

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SEP 30 2011

WELL API NO. 30-025-01636
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> X FEDERAL
6. State Oil & Gas Lease No. LC-063645
7. Lease Name or Unit Agreement Name EK Penrose Sand Unit
8. Well Number 127
9. OGRID Number 20497
10. Pool name or Wildcat EK-Yates-SR-Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3961' DF

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Water Inj. ☒

2. Name of Operator

Seely Oil Company

3. Address of Operator

815 W. 10<sup>th</sup> St., Ft. Worth, TX 76102

4. Well Location

Unit Letter: O 990 feet from the South line and 1980 feet from the East line

Section 24 Township 18S Range 33E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: Workover ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Seely Oil Company proposes to workover the subject water injection well as follows:

1. POOH w/Salta lined tbg & pkr
2. Re-perforate Penrose from 4628' - 4634' w/ 4 spf
3. Acidize w/ 750 gallons acid
4. Recover load
5. GIH w/ Salta lined tbg & plastic lined pkr to 4575' +/-
6. Test annulus per OCD requirements
7. Return well to injection

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David L. Henderson TITLE: Executive Vice President

DATE 9/27/11

Type or print name: David L. Henderson

E-mail address: [dhenderson@seelyoil.com](mailto:dhenderson@seelyoil.com)

PHONE: 817-332-1377

For State Use Only

APPROVED BY: [Signature] TITLE State Manager

DATE 10-3-2011

Conditions of Approval (if any):

OCT 03 2011