State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION	
DISTRICT I 1625 N French Dr., Hobbs, NM 88240 HOBBS OCD 1220 South St. Francis Dr. Santa Fe. NM 87505	WELL API NO 30-025-07516
Sunta 10, ANA 07505	5 Indicate Type of Lease
DISTRICT II	STATE X FEE
1301 W Grand Ave, Artesia, NM 88210 SEP 2 9 2011 DISTRICT III	6 State Oil & Gas Lease No
1000 Rio Brazos Rd, Aztec, NM 87410	
SUNDRY NOTIOES MND REPORTS ON WELLS	7 Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs(G/SA) Unit
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	Section 32
1 Type of Well	8 Well No 411
Oil Well X / Gas Well Other	/
2 Name of Operator	9 OGRID No. 157984
Occidental Permian Ltd.	10 Pool name or Wildcat Hobbs (G/SA)
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4 Well Location	/
Unit Letter A 330 Feet From The North 330 Feet From The East Line	
Section 32 Township 18-S Range 38-E NMPM Lea County 11 Elevation (Show whether DF, RKB, RT GR, etc.) Image: County Image: Coun	
3658' DF	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
	NS PLUG & ABANDONMENT
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEI	NT JOB
OTHER Clean out/Perf/Acid treat X OTHER:	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates	s including estimated date of starting any
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1. Kill well.	
2. POOH w/ESP equipement.	
 Clean out to PBTD @4445'. Perforate well @4300-04, 4314-24', 4352-64', 4376-84', 4402-18'. 	
5. Acid treat well w/1500 w/15% PAD acid.	
6. Perform scale squeeze.	
7. Run back in hole w/ESP equipment.	
9. Return well to production.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify	that any pit or below-grade tank has been/will be
constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternativ	e OCD-approved
closed according to NMOCD guidennes , a general permit of an (attached) antihative OCD-approved	
TYPE OR PRINT NAME Mendy (A. Johnson E-mail address: / mendy_johnson@oxy.con	TELEPHONE NO. 806-592-6280
For State Use Only	1000
APPROVED BY AFrequence TITLE ATT	- MAR DATE / 0-3-2011
CONDITIONS OF APPROVAL IF ANY	OCT 0 3 2011
- 0	O 3 2011
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