

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

WELL API NO.	30-025-25493
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name QUAIL QUEEN UNIT	
8. Well Number	14
9. OGRID Number	147719 147179
10. Pool name or Wildcat QUEEN; SWD	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3957' GR

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION ☒

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator
P.O. Box 18496
Oklahoma City, OK 73154

4. Well Location
Unit Letter: G : 1980' feet from the North line and 1680' feet from the East line.
Section 14 Township 19S Range 34E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Tubing/Casing repair, Reset packer and run MIT ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7, 14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chesapeake Operating, Inc. respectfully notices the OCD of possible communication between the casing and tubing. Planned activity is to hydro test packer & production tubing in hole, Circulate hole w/packer fluid, set packer and test annulus. OCD will be notified in advance in order to witness test. A well bore diagram and C-144 (CLEZ) permit is attached.

HOBBS OCD

SEP 30 2011

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Spud Date:

Rig Release Date:

The Oil Conservation Division Must be notified
24 hours prior to the beginning of operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryan Arrant TITLE Senior Regulatory Compl. Spec. DATE 09/29/2011

Type or print name Bryan Arrant E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782
For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 10-3-2011
Conditions of Approval (if any):

OCT 03 2011



BLM Schematic
QUAIL QUEEN UNIT 14

CONFIDENTIAL

Field: QUAIL QUEEN
County: LEA
State: NEW MEXICO
Location: SEC 14-19S-34E, 1980 FNL & 1680 FEL
Elevation: GL 3,957.4 KB 3,967.0
KB Height: 9.6

Spud Date: 3/28/1977
Initial Compl. Date:
API #: 3002525493
CHK Property #: 891056
1st Prod. Date: 5/1/1977
PBTD: Original Hole - 5531.0
TD: 5,570.0

