

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOCD Hobbs  
HOBBS OCDFORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007SEP 25 2011  
RECEIVED  
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator NADEL AND GUSSMAN HEYCO, LLC

3a. Address  
PO BOX 1936 ~ ROSWELL NM 88202-19363b. Phone No. (include area code)  
575/623/66014. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec. 9: T18S, R32E, SENE, 1980 FEL & 660 FEL  
North

5. Lease Serial No

NMNM-064009-D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No

YOUNG DEEP UNIT #4

9. API Well No

30-025-27300

10. Field and Pool, or Exploratory Area  
YOUNG BONE SPRING, N.

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |  |  |   |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BLM Bond No. NMB000520/Surety Bond No. B004230

MIRU Mayo Mars plugging crew on 8/12/11, POOH & LD sucker rods, tag fish @ 8580'. Pumped 90 bbls plugging mud, Verified w/ W. Ingram (BLM) to spot plug @ 8580'-OK. Pumped 60 sx class C. Tag TOC @ 8109. Circ hole with salt gel. Pump 25 sx @ 6062. Tag TOC @ 5900. TOOH to 5197, pump 25 sx. Tag TOC @ 5006. POOH, remove tbh head, weld on lifting sub, work casing, would not come loose. RIH w/ wireline cut 4 1/2" csg @ 4818. RDMO wireline. RU casing jacks, csg came loose, POOH w/ 118 jts. RIH w/ tbh, to 5006, spot 100 sx CL C, WOC, Tag @ 4396. TOOH to 2630, spot 35 sx CL C, woc, tag @ 1408. TOOH 1315, spot 35 sx CL C, woc, tag @ 1190. TOOH to 720, spot 35 sx CL C, woc, tag @ 598. TOOH to 120, spot 20 sx CL C to surface. ND BOP, cut off 13 3/8" csg head. Weld on dry hole marker plate 2" from surface. RD PU and clean location on 8/26/11.

RECLAMATION  
DUE 2-22-12

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Tammy R. Link

Title Production Tech

Signature

Date

09/08/2011

SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval: Approval of this notice does not warrant or certify that the application is suitable to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

SEP 25 2011

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CARLSBAD FIELD OFFICE

OCT 03 2011

**Young Deep Unit #04**  
**Young North, Bone Spring**  
 API #30-025-27300  
 H-09-18S-32E, Lea County, NM  
 1980' FNL & 660' FEL (SENE)  
**Nadel & Gussman HEYCO, LLC**

prepared by J. Serrano  
 Updated by J McGlasson 6/17/11

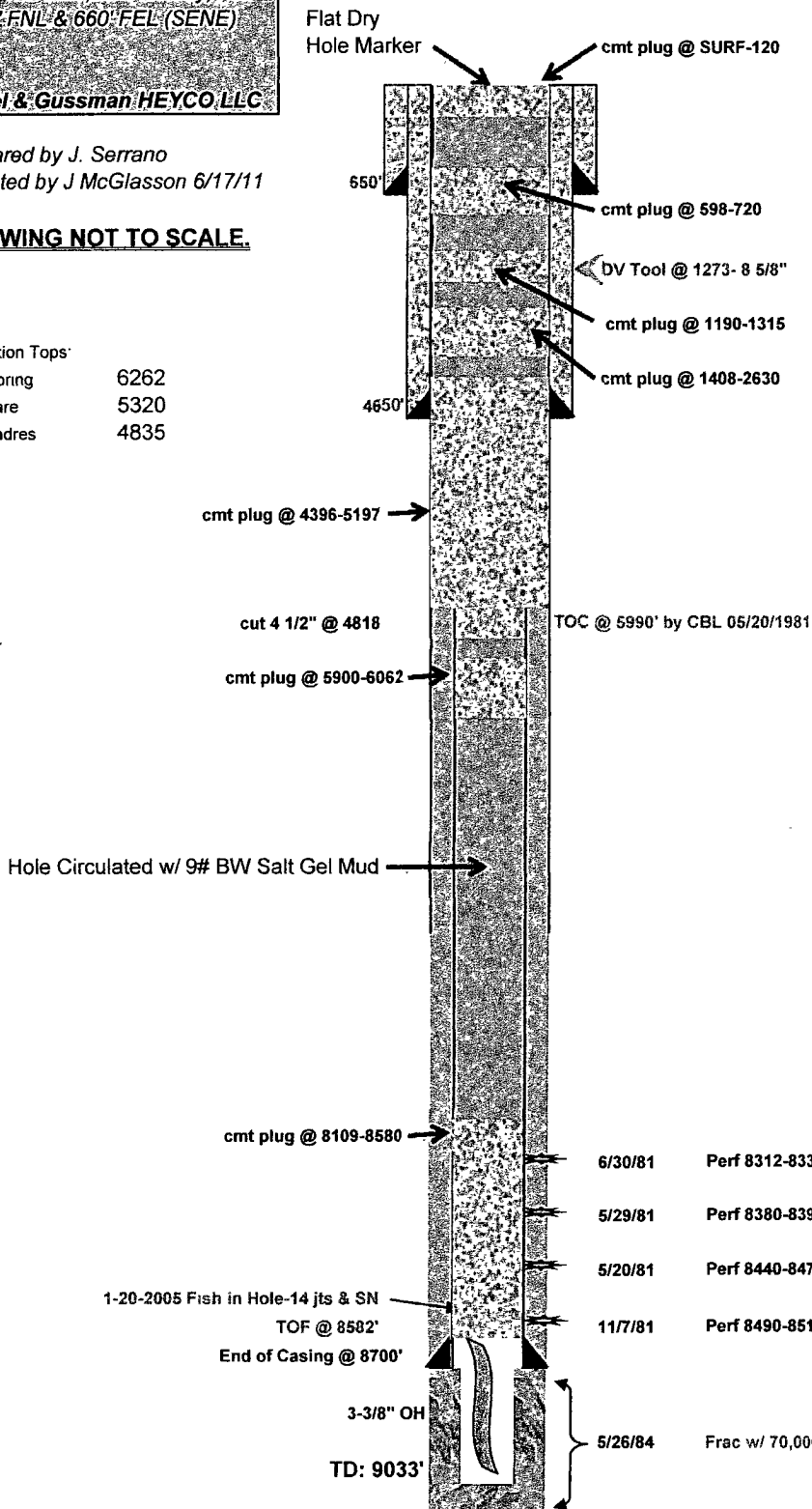
**DRAWING NOT TO SCALE.**

Formation Tops:  
 Bonespring 6262  
 Delaware 5320  
 San Andres 4835

Wellbore Status as of : 09/08/11

Spud: 4/10/1981  
 TD: 5/4/1981 8700'  
 Completed: 5/20/1981  
 PBD: 10/31/2002 9033'

## AFTER



| Surface Casing:                  |           |       |
|----------------------------------|-----------|-------|
| Bit size - 17-1/2"               |           |       |
| 650' - 13 3/8 54.5# H-40 STC     |           |       |
| Cmt'd w/ 750 sx Class C          |           |       |
| TOC-SURF, Circ.70 sx             |           |       |
| Intermediate Casing:             |           |       |
| Bit size - 11"                   |           |       |
| 4650' - 8 5/8" 24 & 28# J-55 STC |           |       |
| STG 1 L-750,T-200                |           |       |
| STG 2 L-350,T-100                |           |       |
| TOC-SURF, circ.69 sx             |           |       |
| Production Casing:               |           |       |
| Bit size - 7 7/8"                |           |       |
| 8700.4 1/2                       |           |       |
| Weight                           | Grad/Conn | Set @ |
| 10.5#                            | J-55/LTC  | 4853  |
| 11.6#                            | J-55/LTC  | 7571  |
| 11.6#                            | N-80/LTC  | 8700  |
| Production Cement                |           |       |
| 700 sx 50:50:2                   |           |       |
| TOC-5990' by CBL on 05/20/81     |           |       |