

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs
HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SEP 28 2011
RECEIVED

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **NADEL AND GUSSMAN HEYCO, LLC**

3a. Address
PO BOX 1936 ~ ROSWELL NM 88202-1936

3b. Phone No (include area code)
575/623/6601

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 9: T18S, R32E, SENE, 1980 FEL & 660 FEL

5. Lease Serial No

NMN-064009-D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No

YOUNG DEEP UNIT #4

9. API Well No

30-025-27300

10. Field and Pool, or Exploratory Area
YOUNG BONE SPRING, N.

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BLM Bond No. NMB000520/Surety Bond No. B004230

MIRU Mayo Mars plugging crew on 8/12/11, POOH & LD sucker rods, tag fish @ 8580'. Pumped 90 bbls plugging mud, Verified w/ W. Ingram (BLM) to spot plug @ 8580'-OK. Pumped 60 sx class C. Tag TOC @ 8109. Circ hole with salt gel. Pump 25 sx @6062. Tag TOC @5900. TOOH to 5197, pump 25 sx. Tag TOC @ 5006. POOH, remove tbg head, weld on lifting sub, work casing, would not come loose. RIH w/ wireline cut 4 1/2" csg @4818. RDMO wireline. RU casing jacks, csg came loose, POOH w/ 118 jts. RIH w/ tbg, to 5006, spot 100 sx CL C, WOC, Tag @4396. TOOH to 2630, spot 35 sx CL C, woc, tag@1408. TOOH 1315, spot 35 sx CL C, woc, tag@1190. TOOH to 720, spot 35 sx CL C, woc, tag@ 598. TOOH to 120, spot 20 sx CL C to surface. ND BOP, cut off 13 3/8" csg head. Weld on dry hole marker plate 2" from surface. RD PU and clean location on 8/26/11.

**RECLAMATION
DUE 2-22-12**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tammy R. Link

Title **Production Tech**

Signature

Tammy R. Link

Date

09/08/2011

ACCEPTED FOR RECORD

SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval of this notice does not warrant or certify that the application is suitable to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

SEP 25 2011

J. Jones

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any Department or Agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARLSBAD FIELD OFFICE

(Instructions on page 2)

OCT 03 2011

Young Deep Unit #04
Young North, Bone Spring
 API #30-025-27300
 H-09-18S-32E, Lea County, NM
 1980' FNL & 660' FEL (SENE)
Nadel & Gussman HEYCO, LLC

prepared by J. Serrano
 Updated by J McGlasson 6/17/11

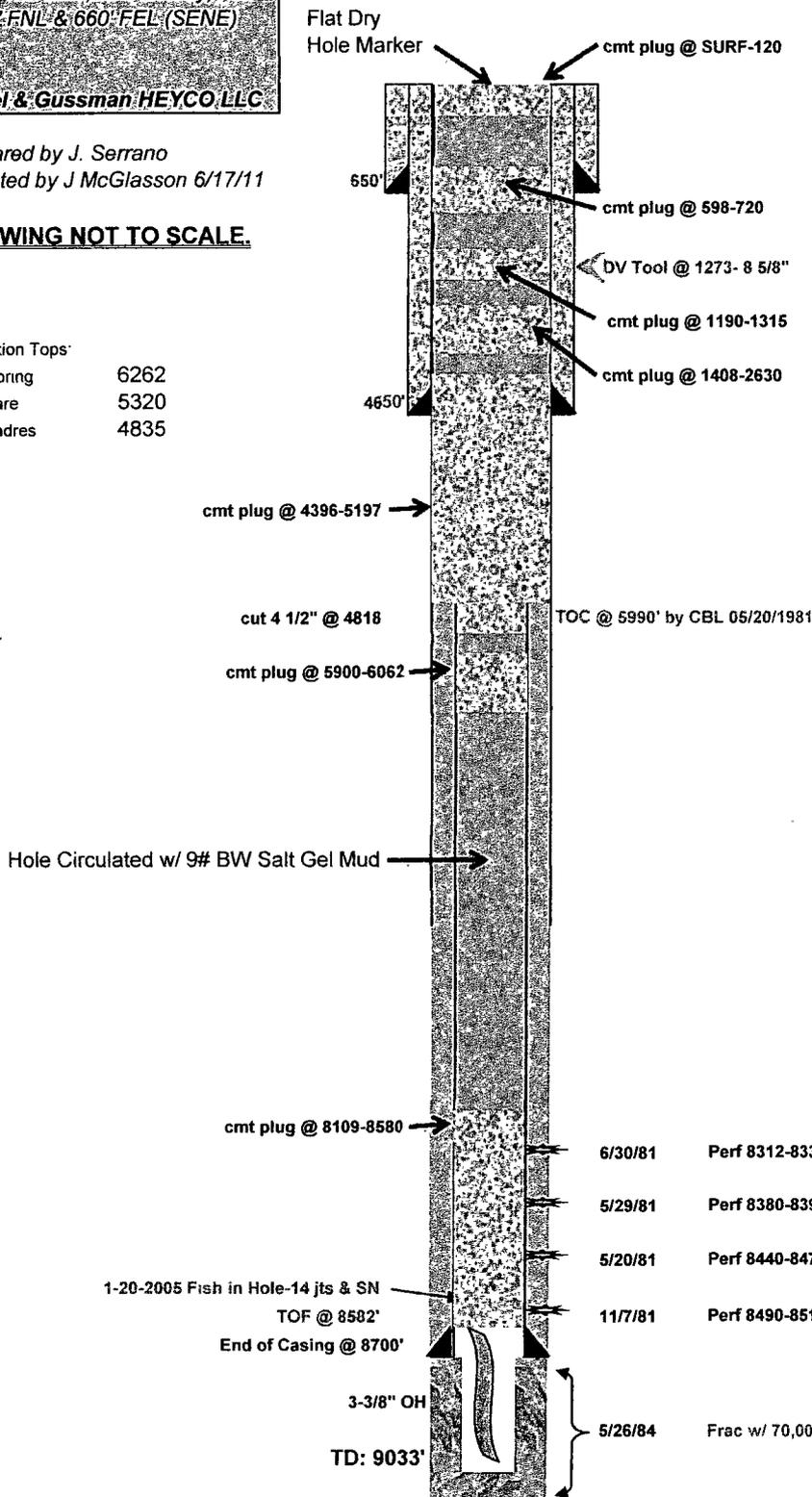
DRAWING NOT TO SCALE.

Formation Tops:
 Bonespring 6262
 Delaware 5320
 San Andres 4835

Wellbore Status as of : 09/08/11

Spud: 4/10/1981
 TD: 5/4/1981 8700'
 Completed: 5/20/1981
 PBTD: 10/31/2002 9033'

AFTER



Surface Casing:		
Bit size - 17-1/2"		
650' - 13 3/8 54:5# H-40 STC		
Cmt'd w/ 750 sx Class C		
TOC-SURF, Circ 70 sx		
Intermediate Casing:		
Bit size - 11"		
4650' - 8 5/8" 24 & 28# J-55 STC		
STG 1 L-750, T-200		
STG 2 L-350, T-100		
TOC-SURF, circ 69 sx		
Production Casing:		
Bit size - 7 7/8"		
8700' 4 1/2"		
Weight	Grad/Conn	Set @
10 5#	J-55/LTC	4853
11.6#	J-55/LTC	7571
11.6#	N-80/LTC	8700
Production Cement		
700 sx 50:50:2		
TOC-5990' by CBL on 05/20/81		

6/30/81 Perf 8312-8337 (2 spf 50 Total) SQZD-4-26-84
 5/29/81 Perf 8380-8392 (2 spf 24 Total) SQZD-4-26-84
 5/20/81 Perf 8440-8474 (2 spf 68 Total) SQZD-4-26-84
 11/7/81 Perf 8490-8510 (2 spf 40 Total) SQZD-4-26-84
 5/26/84 Frac w/ 70,000 gal WF-40, SCREAM OUT on 1st prop stage