

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I  
1625 N French Dr, Hobbs, NM 88240

1220 South St. Francis Drive  
Santa Fe, NM 87505

DISTRICT II  
1301 W Grand Ave, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

SEP 29 2011

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	
1 Type of Well Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector	WELL API NO 30-025-29130
2 Name of Operator Occidental Permian Ltd.	5 Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	6. State Oil & Gas Lease No
4 Well Location Unit Letter B 10 Feet From The North 2630 Feet From The East Line Section 24 Township 18-S Range 37-E NMPM Lea County	7 Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 24
11 Elevation (Show whether DF, RKB, RTGR, etc.) 3683' DF	8 Well No 312
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	9 OGRID No 157984
	10 Pool name or Wildcat Hobbs (G/SA)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: Clean out/Squeeze/AT <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103 For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. ND wellhead/NU BOP.
3. POOH w/tubing and packer.
4. RIH w/bit Tag @PBTD 4249'. POOH w/bit.
5. RU wireline and set CIBP @4145'. RD wireline.
6. RIH w/Arrowset packer set @3905'. Test annular. Tested OK. POOH w/packer.
7. RIH w/CICR set @3902'.
8. RU HES & pump 27 bbl of cement down casing. Reserved out 24 bbl. 3 bbl cement squeezed into leak. RD HES.
9. NU stripperhead & power swivel. RIH w/bit. Tag @3904'. Drill on cement & CICR. Circulate well. Drilled on squeeze. Bit stopped making hole. POOH w/bit. Bit had lost cone. RIH w/shoe. POOH w/shoe & pulled out nose cone from CICR & pieces of bit cone.

\*\*\*see attached sheet w/additional data\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 09/28/2011  
TYPE OR PRINT NAME Mendy A. Johnson Email address: mendy\_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE Staff DATE 10-3-2011  
CONDITIONS OF APPROVAL IF ANY

OCT 03 2011

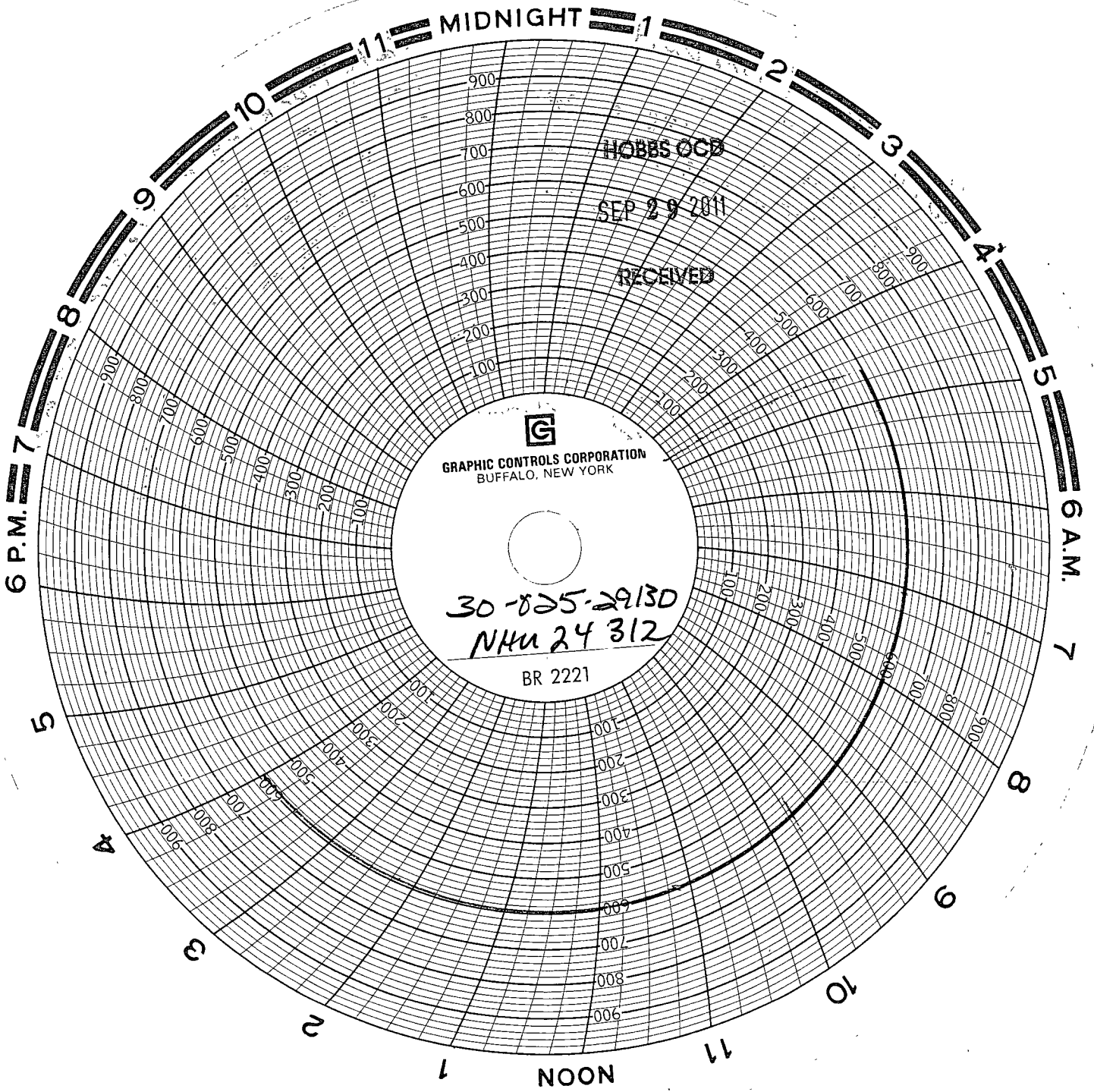
NHU 24-312

10. Continue to drill on cement from 3916-3988'. POOH w/bit. Bit worn out.
11. Washover bit cone w/shoe @3982'. Made 5' to 3987'. Circulate clean. RD stripperhead & power swivel.
12. RIH w/wireline & shoot drain holes @3662'. RD wireline.
13. POOHw/drill collars & shoe.
14. RIH w/bit. Tag @4086'
15. RU stripperhead & power swivel. Caught circulation. Drill cement from 3989-4091'. Fell out of cement. Tag @4145' on CIBP. Circ well clean.
16. Drill out CIBP from 4145-4249'. RD stripperhead. & power swivel. POOH w/bit.
17. RIH w/PPI packer set @3854'. RU HES & perform SPA job in 3 settings w/1550 gal of 15% HCL acid. RD HES. POOH w/PPI packer.
18. RIH w/dual injection packers set on 121 jts of 2-78" tubing. Arrowset 1-X Dbl Grip packer set @3868' & KTC Hydraulic Tandem packer set @4185'.
19. ND BOP/NU wellhead..
20. Test casing to 590# for 30 minutes and chart for the NMOCD
21. RDPU &RU. Clean location and return well to injection.

RUPU 07/25/2011

RDPU 08/12/2011

Top Perf @3940'



HOBBS OCB

SEP 29 2011

RECEIVED

North Hobbs (GSA) Unit  
Well No. 24-312  
Unit B, Sec. 24-T18S-R37E  
API# 30-025-29130

Pate Trucking 8" Pressure recorder  
Serial # MFG 3219  
Calibration Date 03-02-2011  
0-1000 #

B. Smith