

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OCD
OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

RECEIVED	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-005-00922
2. Name of Operator Celero Energy II, LP	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701	6. State Oil & Gas Lease No. 303733
4. Well Location Unit Letter <u>E</u> : 1980' feet from the <u>N</u> line and 660' feet from the <u>W</u> line Section 35 Township 13S Range 31E NMPM County CHAVES	7. Lease Name or Unit Agreement Name DRICKEY QUEEN SAND
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4418' KB	8. Well Number 3
	9. OGRID Number 247128
	10. Pool name or Wildcat Caprock; Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

HER: ☐

OTHER: Return to production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/20 - 5/27/11

MIRU. TOOH w/production equipment. PU 5 1/2" csg scraper & TIH to 3031'. TOH w/ scraper. PU 5 1/2" pkr & TIH to 2785'. Set pkr, could not get test. Csg leak between 8 5/8" & 5 1/2" csg. TOH w/ pkr. Run CIL & CBL. Run WL in w/ 100 grain string shot & collar locator. Shot & backed off @ 94'. Ran 2 jts 5 1/2" 14# J-55 csg & screwed back on csg. Set slips w/ 15K tension. Cut off csg & weld on bell nipple. NUBOP. TIH w/ 5 1/2" pkr & 97 jts of 2 7/8" WS. Set pkr @ 2785'. Test csg to 500# for 30 min. Tested okay. TOH w/ 5 1/2" AD-1 pkr & 2 7/8" WS. LD 3 1/2" DC's. Test 2 7/8" tbg going into 6000#. Ran 1 2 7/8" J-55 mud jt w/ bull plug, 1- 2 7/8" J-55 perf sub, 1- 2 7/8" SN, 1- 2 7/8" pump barrel, 1- 2 7/8" sub, 2 jts 2 7/8" 6.5# J-55, 1- 5 1/2" peak tbg anchor, set @ 2927' & 95 jts 2 7/8" 6.5# J-55 RC. NDBOP & run standing valve, pump, 1- 2 7/8" rod sub, 4- 1 1/4" sinker rods & 115- 7/8" rods. Install 1 1/2" x 1/4" polish rod liner, polish rod & 2 7/8" x 1 1/2" stuffing. Set stroke & checked pump. Well is ready to produce. Well is shut in while waiting on battery to be built. Will send in another C-104 as soon as a well test is done.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 06/06/2011

or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

OCT 03 2011

Conditions of Approval (if any):

OCT 03 2011