Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

New Mexico Oil Conservation Division, District I
1625 N. French Drive No 1004-0137
Hobbs, NM 88240 res July 31, 2010

									181 - CH	Zal TXB o o o o o	0.1, 20.0	
	WELL	COMP	LETION OR	RECOMP	LETION	REPO	RT AND LOG		5 Lease	Serial No		
1a Type of Well X Oil Well Gas Well			Dry Other				NM-105886(SHL) V-8072(BHL-State)					
b Type of Comple	etion X	New Well	Work Over	Deepen	Plug Back		Diff-Resvi	1,	6 If Indi	an, Allottee or Tr	be Name	
	Ot	her				(AMENDED	TVD)		NΑ		
2 Name of Oper	rator							/-	7 Unit o	r CA Agreement	· · · · · · · · · · · · · · · · · · ·	
Yates Petro	oleum Cor	poration								NA		
3 Address				3a Phone No	(ınclude area	code)	HOBBS C)Ch	8 Lease	Name and Well	No	
105 S 4th Str., Artesia, NM 88210 5 4 Location of Well (Report location clearly and in accordance				575-748-1				Nınja BMN State Com #1H				
4 Location of W	lell (Report lo	cation cleai	ly and in accorda	nce with Feder	al requiremen	ts)*	SEP 30 2	0.14	9 API W		20002	
At Surface 990'FNL & 200'FEL (Unit					NENE)		0 0 2	30-005-29083 10 Field and Pool or Exploratory				
	At Surface 3501 NE & 2001 EE (O							Tulk; Wolfcamp, Southwest				
At the model later of reported below.							RECEIVED)		T,R,M, on Blo	ck and	
At top prod ii	At top prod Interval reported below									Section 11-T15S-R31E		
BHL		448'F	NL & 751'FW	/L (Unit D, N	(WNW					ty or Pansh 13 S		
									Ch	aves I	New Mexico	
14 Date Spudd	ed		15 Date T D Rea	D Reached 16 Date Completed			5/2	17 Elevations (DF,RKB,RT,GL)*				
RH 2/13/0	RH 2/13/09 RT 2/17/09			/09	D & A		X Ready to Prod		4404'GL 4423'KB			
18 Total Depth	MD	13,050'	19	Plug Back T D	MD	13,050'	20 Depth Bridge	Plug Set	MD	NA		
	TVD	8784'			TVD	NA			TVD	NA		
	011	!! B	. (6. 1	1-3	22 14/22 14/2	II aarad?	X No [ubmit on	aluara)	,	
21 Type Electric 8	Other Mechan	ical Logs Ru	n (Submit copy of ea	acn)	22 Was We		X No [, `	ubmit an			
Gamma Ray	/				Was DS			Yes (S X Yes (S	Submit report) Submit copy) (Attached)			
					Directiona	- Survey /	· — i wo 'r		apinii co	- (Λ ί		
23 Casing and I	Liner Record	(Report all	strings set in well)	T State	Cemente	er No of Sks	& Slurry	Vol	·		
Hole Size	Size/Grade	Wt (#/ft	Top (MD)	Bottm(MD	i i	Depth	Type of Cem	1 -		Cement Top*	Amount Pulled	
	20"	Cond		40'	' 		Redi-mı	x		0		
17-1/2"	13-3/8"	48#	0	440'			450 sx "0	C"		0		
40 4/41	0.5/0"	204 40	<u></u>	4072			1210sx 35:6	·				
12-1/4"	9-5/8"	36#,40	0 0	4072'			200sx "C 660sx 50/5			0	· · · · · · · · · · · · · · · · · · ·	
8-3/4"	7"	26#	0	8370'			200sx PV			0		
6-1/8"	4-1/2"	13.5#	# 8170'	12,990'					,			
24 Tubing Reco												
Size	Depth S	et (MD)	Packer Depth (MD) Size	Depth S	Set (MD)	Packer Depth (M	ID) Size	Depth	Set (MD) Pa	acker Depth (MD)	
2-7/8"	7900'					·	26 Perforation Re	ecord	<u>.</u>			
	25 Producing Intervals Formation			1	Bottom		Perforated Interval Size		No Holes F		Perf Status	
A) Wolfcar			Top 9223'		12,899'							
B)						·						
C)							i					
27 Acid, Fractur	re, Treatment oth Interval	, Cement S	queeze, Etc			Λ m.e	ount and Tune of M	nta mal				
12,713'-12,8	<u> </u>	•	Frac w/58.50	00a slickwat	Amount and Type of Material g slickwater and Lightning 2000, 12,500g 15% HC!					, 57,000# 30/50 White		
12,615', 12,04		0,936',		,000g slickwater and Lightning 2000, 87,500g 15% I								
10,367', 9837'	and 9223'		White			-						
OO Deeded	7-4				·····							
28 Production - Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Sas Prod	duction N	lethod		
Produced	rest Bate	Tested	Production	BBL	1 1	BBL	,	Gravity	JOCHOII IV	ictriod		
5/3/09	5/13/09	24	→	354	163	190	NA	NA		Pumpin	g	
Choke	Tbg Press.	Csg	24 Hr	Oil	Gas	Water	Gas/Oil V	Vell Status				
Size	Flwg	Press	Rate	BBL	i !	BBL	Ratio					
NA NA	NA_	NA	→	354	163	190	NA L		Р	roducing		
28a Production Date First	Interval B	Hours	Test	Oil	Gas	Water	MAGGEPT	ED FOR	REC	oro H		
Produced	, sor bare	Tested	Production	BBL		BBL	Corp-ARI T-	alakira i		_ , , , _	22	
	1		→			',	1/5/ DF	AVID	Π.	GLAS	Ų	
CEPTEL	Tbg Press	Esg	24 Hr	Oil	G 1	\$* A.	S.E	P 2 6 2	2011			
PROVE	¥™9R_(Press	ONFIH PEI	41(MB)	MC .	,	Patio		-₩ ∀,₹/		VN.	
MAINIO	T-MOV (2 2009	<u> </u>				<u> </u>			_	IN	
Wate Wastruction	ns and space	s for addition	nal data on page	<u>Z)</u>			D/	AVID R. GL	ASS	:2	•	
							L FIK	OLEUM EN	CINE	-1\	oot 0.3	

							·				
28b Production Date First	- Interval C Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Mathad		
Produced	rest Date	Tested	Production	BBL	MCF	BBL	Corr API	Gravity	Production Method		
rioduced		' '	→	1555	.	1555	0011 711 1	Gravity			
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oil	Well Statu	19		
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio	VVCII Otati	,,		
0.20	g		→								
28c Production	- Interval D	ــــــــــــــــــــــــــــــــــــــ			`	<u> </u>					
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
Produced		Tested	Production	BBL	MCF	BBL	Corr API	Gravity			
			→					1			
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oil	Well Stati	JS		
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio				
			→								
29 Disposition of	of Gas (Sold,	used for fuel, v	vented, etc)								
Sold											
30 Summary of Porous Zones (Include Aquifers) 31 Formation (Log) Markers											
•			·					0, , 6,,,,,	anon (cog) Markers		
Show all impor											
recoveries	illei vai lesiet	r, cusinon used	u, time tool ope	in, nowing and	and on pre-	330163 6110					
	ormation		Ton	Bottom	Description Contents ats		antonto ete	Nama		Тор	
	ormation		Тор	BOROTT	Description, Contents, etc			Name	Meas Depth		
Yates			2333'	2582'				Yates		2333'	
Seven River	S		2583'	3249'				Seven	Rivers	2583'	
Queen		1	3250'	3379'				Queen		3250'	
Grayburg			3380'	3949'				Graybu	ra	3380'	
San Andres			3950'	5389'				San An	3950'		
			1	1							
Glorieta			5390'	6909'				Glorieta	3	5390'	
Tubb			6910'	7489'				Tubb		6910'	
Abo			7490'	8893'				Abo		7490'	
Wolfcamp	Wolfcamp		8894'	13,050'			Wolfcamp			8894'	
REFER TO LOGS											
32 Additional re	marks (includ	de plugging pro	ocedure)								
	,	, 55 51	,								
•											
33 Indicate wh	ich items hav	e been attache	ed by placing a	check in the ap	propriate t	ooxes					
X Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey											
								· <u></u>	d ·		
	Sunday N	lotice for plugs	ging and cemer	nt verification	Core	Analysis	X Othe	er Deviation	Survey		
		volice for plage	ging and cemer	it vermeation [Tildiyala	None	Deviation	Survey		
34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*											
Name(please pl	rınt)			, Tina Hue	rta			Title	Regulatory Com	pliance Supervisor	
11 1											
Signature		<u>\</u>	her 4	unt	<u></u>			Date	Septemb	er 12, 2011	
				V				_			

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any talse, lictitious or traudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page2)