

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OCD
OIL CONSERVATION DIVISION
SEP 30 2011 1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-06282
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701		7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
4. Well Location Unit Letter G : 1980 feet from the North line and 1980 feet from the East line Section 30 Township 20S Range 37E NMPM County Lea		8. Well Number 112
		9. OGRID Number 005380
		10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3526' GL		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Reactivate, Acidize & RWTP

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. ND WH. NU BOP. MI & rack 4000' 2 7/8" tbg.
2. DO CIBP @ 3608' & CO to TD @ 3913' Circulate clean.
3. PU & RIH w/sonic hammer tool on 2 7/8 J-55 tbg to 3650'. MIRU acid company. Test lines to 4000 psig.
4. Sonic hammer wash perfs from 3650-3699' & OH from 3710'-3880' w/150 bbls brine and acidize perfs & OH.
5. Over flush acid w/30 bbls brine wtr. RDMO acid co. RU swab & swab back acid load.
6. RD stripping head. POOH w/ 2 7/8 tbg & LD sonic hammer tool.
7. NU BOP. NU WH. RIH w/prod equip. RDMO PU. RWTP. Put well in test.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Sharon Hindman

TITLE

Regulatory Analyst

DATE

9/29/2011

Type or print name Sharon Hindman

E-mail address:

sharon_hindman@xtoenergy.com

PHONE 432-620-6741

For State Use Only

APPROVED BY

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

OCT 03 2011

Conditions of Approval (if any):

OCT 03 2011



WELL DATA SHEET

LEASE: EMSU WELL: 112
LOC: 1980' F N L & 1980' F E L SEC: 30
TOWNSHIP: 20S CNTY: Lea
RANGE: 37E UNIT: G ST: N.M.
(formerly: State "W" #2)

FORM: Grayburg / San Andres DATE: 3/30/2007
GL: 3526' STATUS: TA'd Producer
KB: 3538' API NO: 30-025-06282
DF: CHEVNO: FA7400

Date Completed: 3/10/37
Initial Production: F 7110 BOPD
Initial Formation: Grayburg
FROM: 3710' to 3888' / GOR 17,000

Completion Data

2/37 ACZD OH 3710-3888' w/ 17,000 gals 15% Dowell XI in five treatments.

Subsequent Workover or Reconditioning:

2/54 Set CIBP @ 3685'. Perf 3650-69'. Set CIBP @ 3642'. Perf 3550-3600'. Set CIBP @ 3545'. Perf 3504-30, 3460-3504'.

1/82 TA drill CIBP @ 3545'. Acdz perms fr 3550-3600' w/ 500 gal 15% NEA. Sqzd perms f/ 3460-3600' w/ 360 SX. DOC. Push plug to 3886'.

7/82 TA'd.

7/82 Return to Prod.

9/87 XOWH. Drill CIBP @ 3886'. Deepen w/ air foam to 3913'. Log, acdz w/ 4000 gals 15% NeFeA + in 4 stages using 1100# GRS to divert. SFL-1900'. EFL-2500'. POP. Test: 14 BO+40 BW+35 mcf, FL @ SN. B/4 = no test.

10/9/01 RIH w/ bit&scraper to 3620'. Set 6-5/8" CIBP @ 3608'. Tstd to 520#. Bled off 15# in 36 min. OK. Well TA'd.

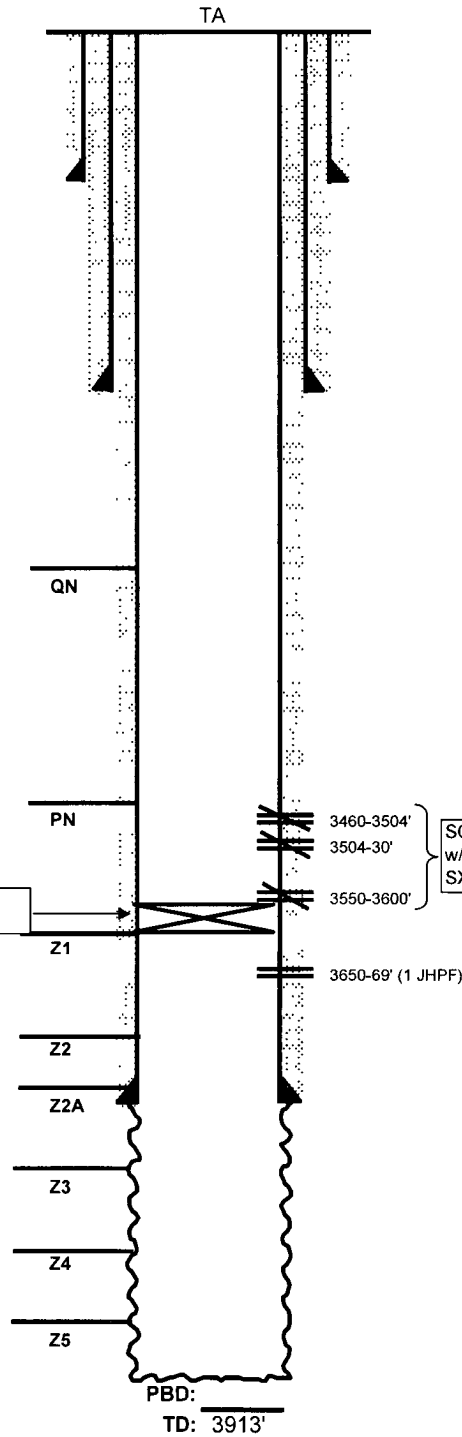
Additional Data:

T/Queen Formation @ 3318'
T/Penrose Formation @ 3460'
T/Grayburg Zone 1 @ 3638'
T/Grayburg Zone 2 @ 3674'
T/Grayburg Zone 2A @ 3705'
T/Grayburg Zone 3 @ 3736'
T/Grayburg Zone 4 @ 3775'
T/Grayburg Zone 5 @ 3857'
T/Grayburg Zone 6 @ 3895'
T/San Andres @ 3932'
KB @ 3538'

12" OD
40# CSG
Set @ 210' W/ 200 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(17-1/2" hole)

8-5/8" OD 8rd
32# CSG
Set @ 2555' W/ 600 SX
Cmt circ.? No
TOC @ 374' by calc.
(11" hole)

6-5/8" OD 10rd
20# CSG
Set @ 3710' W/ 100 SX
Cmt circ.? No
TOC @ 2662' by calc
(7-3/4" hole)



FILE: EMSU112WB.XLS

