Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
SEP 29 2011
RECEIVED

Form C-103
October 13, 2009

| | |
|---|---|
| WELL API NO. | 30-025-26221 |
| 5. Indicate Type of Lease | STATE [X] FEE [ ] |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | QUAIL QUEEN UNIT |
| 8. Well Number | 3Y |
| 9. OGRID Number | 147719 |
| 10. Pool name or Wildcat | QUEEN; SWD |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well [ ] Gas Well [ ] Other ~~INJECTION~~ SWD
2. Name of Operator: Chesapeake Operating, Inc.
3. Address of Operator: P.O. Box 18496, Oklahoma City, OK 73154
4. Well Location
Unit Letter I : 1841' feet from the South line and 759' feet from the East line
Section 11 Township 19S Range 34E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3960' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|---|---|---|---|
| PERFORM REMEDIAL WORK [X] | PLUG AND ABANDON [ ] | REMEDIAL WORK [ ] | ALTERING CASING [ ] |
| TEMPORARILY ABANDON [ ] | CHANGE PLANS [ ] | COMMENCE DRILLING OPNS. [ ] | P AND A [ ] |
| PULL OR ALTER CASING [ ] | MULTIPLE COMPL [ ] | CASING/CEMENT JOB [ ] | |
| DOWNHOLE COMMINGLE [ ] | | | |
| OTHER: Tubing/Casing repair. Reset packer and run MIT [X] | | OTHER: [ ] | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chesapeake Operating, Inc. respectfully notices the OCD of a tubing/casing communiction. Planned activity is to hydro test packer & production tubing in hole, Circulate hole w/packer fluid, set packer and test annulus. OCD will be notified in advance in order to witness test. A well bore diagram and C-144 (CLEZ) permit is attached.

Per Underground Injection Control Program Manual 11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryan Arrant TITLE Senior Regulatory Compl. Spec. DATE 09/29/2011

Type or print name Bryan Arrant E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782

For State Use Only

APPROVED BY: TITLE STAFF MGR DATE 10-3-2011

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart.

OCT 03 2011

Chesapeake

# BLM Schematic

## QUAIL QUEEN UNIT 3

**CONFIDENTIAL**

Field: QUAIL QUEEN
County: LEA
State: NEW MEXICO
Location: SEC 11-19S-34E, 1841 FSL & 759 FEL
Elevation: GL 3,960.0 KB 3,970.0
KB Height: 10.0

Spud Date: 2/14/1979
Initial Compl. Date:
API #: 3002526221
CHK Propterty #: 891045
1st Prod Date: 4/1/1979
PBTD: Original Hole - 5450.0
TD: 5,600.0

Well Config: - Original Hole, 9/29/2011 7:25:11 AM

| fKB (MD) | fKB (TVD) | Schematic - Actual |
|---|---|---|
| -3 | | |
| 10 | | |
| 13 | | |
| 17 | | |
| 23 | | |
| 31 | | |
| 1,031 | | Original Hole, 11, 10-1,850 |
| 1,849 | | |
| 1,850 | | Cmt w/ 575 sx. Circ w/ 45 sx, 1,850 |
| 3,426 | | TOC by Vol Calc, 3,426 |
| 4,781 | | Original Hole, 7 7/8, 1,850-5,600 |
| 4,786 | | |
| 4,797 | | |
| 4,833 | | |
| 4,934 | | |
| 4,936 | | |
| 4,942 | | |
| 5,002 | | |
| 5,008 | | |
| 5,090 | | |
| 5,096 | | |
| 5,450 | | |
| 5,490 | | |
| 5,492 | | |
| 5,532 | | |
| 5,540 | | |
| 5,580 | | |
| 5,599 | | |
| 5,600 | | Cmt w/ 550 sx, 5,600 |

2-1, Tubing, 2 3/8, 1.995, 10, 4,924.1
2-2, On-Off Tool w/ Profile, 2 3/8, 1.810, 4,934, 2.0
2-3, Packer, 2 3/8, 4,936, 6.0
5,002-5,008, 3/27/1979
5,002-5,096, 6/4/2009
5,090-5,096, 3/27/1979
5,532-5,540, 3/6/1979


Report Printed: 9/29/2011