| Submit 1 Copy To Appropriate District Office   | State of New Mexico  | Form C-103   |
|--|--|--|
| District I   | Energy, Minerals and Natural Re  | esources October 13, 2009  |
| 1625 N. French Dr., Hobbs, NM 88240<br>District II   |  | WELL API NO. 30-005-29183  |
| 1301 W. Grand Ave., Artesia, NM 88210  | OIL CONSERVATION DIV   | ISION 5 Indicate Type of Lease   |
| District III<br>1000 Rio Brazos Rd., Aztec, NM 87410   | 1220 South St. Francisco   | STATE X FEE  |
| District IV  | Santa Fe, NM 87505   | 6. State Oil & Gas Lease No.   |
| 1220 S. St. Francis Dr., Santa Fe, NM<br>87505   | SEP {  | <b>3 0</b> 2011  |
|  | CES AND REPORTS ON WELLS   | 7. Lease Name or Unit Agreement Name   |
| (DO NOT USE THIS FORM FOR PROPOS<br>DIFFERENT RESERVOIR USE "APPLIC  | ALS TO DRILL OR TO DEEPEN OR PLUG BAG<br>ATION FOR PERMIT" (FORM C-101) FOR SUG  | CK TO A <b>FiVED</b> Rock Queen Unit   |
| PROPOSALS.)  |  | 0 W-11 N1  |
|  | Gas Well Other   | 314 1  |
| 2. Name of Operator Celero Energ   | y II, LP   | 9. OGRID Number 247128   |
| 3. Address of Operator 400 W. Illi   | nois, Ste. 1601  | 10. Pool name or Wildcat   |
| Midland, T   | X 79701  | Caprock; Queen   |
| 4. Well Location   |  |  |
|  |  | line and 1980 feet from the W line   |
| Section 26   | Township 13S Range   |  |
|  | 11. Elevation (Show whether DR, RKB,   | RT, GR, etc.)  |
|  | 4411'  |  |
| 12 Check A   | ppropriate Box to Indicate Nature  | of Notice Report or Other Data   |
| 12. Check 1  | ppropriate box to indicate reature   | of Notice, Report of Other Data  |
| NOTICE OF IN   |  | SUBSEQUENT REPORT OF:  |
| PERFORM REMEDIAL WORK  | <del>-</del> ,   | MEDIAL WORK ALTERING CASING  |
| TEMPORARILY ABANDON  | <del>_</del>   | MMENCE DRILLING OPNS.  ☐ P AND A   |
| PULL OR ALTER CASING  DOWNHOLE COMMINGLE   | MULTIPLE COMPL CAS   | SING/CEMENT JOB  |
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| OTHER:   | ОТН  |  |
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| OTHER:  13. Describe proposed or complete of starting any proposed wo  | eted operations. (Clearly state all pertinerk). SEE RULE 19.15.7.14 NMAC. For  |  |
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