

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

RECEIVED

OCT 03 2011

HOBBSDOCD

WELL API NO.

30-025-28955

5. Indicate Type of Lease

STATE ☐ FEE ☒ FED

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

North Hobbs G/SA Unit

8. Well Number

333

9. OGRID Number

157984

10. Pool name or Wildcat

Hobbs; Grayburg-San Andres

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other WIW

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

P.O. Box 4294, Houston, TX 77210-4294

4. Well Location

Unit Letter J : 1400 feet from the South line and 2430 feet from the East line

Section 30

Township 18-S Range 38-E NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3648' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: Determine cause of high casing pressure ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Per Underground Injection Control Program Manual  
11.6 C Packer shall be set within or less than 100  
feet of the uppermost injection perfs or open hole.

See Attached

Condition of Approval Notify OCD Hobbs  
office 24 hours prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 10/3/11

Type or print name Mark Stephens E-mail address: Mark\_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE Staff Mgr DATE 10-3-2011  
Conditions of Approval (If any):

OCT 04 2011

North Hobbs G/SA Unit Well No. 333  
API No. 30-025-28955  
Sec. 30, T-18-S, R-38-E  
Lea Co., NM

- 1) MI x RU pulling unit. Kill well. ND WH x NU BOP.
- 2) Pressure test casing and tubing.
- 3) POOH with injection equipment.
- 4) Test casing to determine cause of high casing pressure. Notify engineering with findings.
- 5) RBIH with tandem packer assembly on 2-7/8" Duoline-20 injection tubing. Set packers < 100' above top perfs.
- 6) Circulate well with 10# brine/packer fluid.
- 7) ND BOP x NU WH.
- 8) Pressure test casing x chart for the NMOCD (notify appropriate regulatory agencies prior to running MIT).
- 9) Turn well over to injection. RD x MO x clean location.