Submit 1 Copy To Appropriate District Office	State of New M		Form C-1		
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N French Dr., Hobbs, NM 88240			Revised August 1, 2 WELL API NO.	.911	
<u>District II</u> – (575) 748-1283 <b>HOBB</b> 811 S. First St., Artesia, NM 88210	1625 N French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283  811 S. First St., Artesia, NM 88210  OIL CONSERVATION DIVISION			$\blacksquare$	
District III - (505) 334-6178 1000 Rio Brazos Rd. Aztec NM 87450-D. 9 8 2011 1220 South St. Francis Dr.			<ol> <li>Indicate Type of Lease</li> <li>STATE ☐ FEE ☐</li> </ol>		
District IV — (505) 476-3460 Santa Fe, NM 87505  1220 S. St. Francis Dr , Santa Fe, NM 87505			6. State Oil & Gas Lease No. B-1861		
SUNDRY NOTICE	ES AND REPORTS ON WELL		7. Lease Name or Unit Agreement Nam	ie	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Bimini 13 State		
PROPOSALS.)  1. Type of Well: Oil Well   O	8. Well Number 4				
2. Name of Operator	9. OGRID Number 255333				
Lime Rock Resources A, L.P.  3. Address of Operator			10. Pool name or Wildcat		
1111 Bagby Street, Suite 4600, Houston, Texas 77002			Northeast Vacuum; Blinebry		
4. Well Location					
	2225' feet from the North		2310' feet from the West Tine		
Section 13 Township 17S Range 35E NMPM County LEA  11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
RKB = 3936.5'. GL = 3919'					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INT	ENTION TO:	SUBS	SEQUENT REPORT OF:		
	PLUG AND ABANDON	REMEDIAL WORK			
<del></del>	CHANGE PLANS	COMMENCE DRII			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB []		
_	N2	OTHER	·	_	
OTHER: Pay Add Workover  13. Describe proposed or comple	ted operations. (Clearly state all	<del>-</del>	give pertinent dates, including estimated	date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recor	npletion.				
			and BOP's on well. Test BOP's to 3500		
TOH w/rods, pump, & tbg. Run a bit and scraper on tubing to PBTD. TOH. Run packer on tubing to ±6,750' and test casing to 3000 psi. Release packer and lay down tubing and packer. RDMOPU. RU electric line unit and add Blinebry perforations at 6859' to 7241'					
MD (56 holes to add at 1 SPF). Frac the Blinebry perfs from 6840' to 7267' MD w/ 2500 gal 15% acid, 87,900 gal x-link 25# gel and					
145,775 lbs 16/30 sand. Set CBP @ 6,810' MD. Add Blinebry perfs from 6643' to 6796' MD (46 holes – 2 SPF). Acidize this portion					
of Blinebry with 2000 gals 15% acid, then frac the zone with 30,600 gals x-linked 25# gel laden with 54,428 lbs 16/30 Brady sand. Set CBP @ 6616' MD. Perf Blinebry Pool from 6342' to 6561' 1 SPF – 40 holes). Acidize perfs with 2000 gal 15% HCL acid and then frac					
perfs with 46,000 gals x-linked gel laden with 107,500 lbs 16/30 Brady sand. Flush frac fluids to top perf. MIRUPU. NU BOP's. Test					
BOP's to 3500 psi. TIH w/ bit on tubing and clean out wellbore to PBTD of 7284'. Circ hole clean. POOH w/ tubing and bit. Run tubing and tubing anchor. Run pump and rods and RU wellhead. Hang off rods and RD pulling unit. Place well back on pump. Resume					
production from Northeast Vacuum; Blinebry pool. See attached wellbore diagram.					
			·		
I hereby certify that the information ab	ove is true and complète to the b	est of my knowledge	and belief.		
1. 1/1/1	n de				
SIGNATURE STORY		DUCTION EN	·		
Type or print name 510 ASHINORTH E-mail address: Sashworthe PHONE: 713-292-9526					
For State Use Only			OCT A A 2	n11	
APPROVED BY:	TITLE	PETROLEUM EAK	DATE UCI U 4 Z		
Conditions of Approved (if any):					



20" Conductor @ 40'

## Proposed Pay Add and Re-Frac CAPWO. AFE W11066

Lufkin Mark 320-256-120 w/ 20 HP Pump: 2" x 1.25" x 24' RHBC Pump Rods. 190 - <sup>3</sup>/<sub>4</sub>" D Reruns, 87 - 7/8" D Reruns + 4 – 1-1/2" SB's. Srtrg topped w/ 1-1/4" PR, 6' & 8' - 7/8" pony rods BIMINI 13 STATE #4 Sec 13-17S-35E (F) 2225' FNL, 2310' FWL Elevation – 3,919' GL API # 30-025-35150 LEA County, NM

GEOLOGY			
<u>Zone</u>	Тор		
Yates	3096'		
7 Rivers	3377'		
Queen	3968'		
San Andres	4664'		
Glorieta	6154'		
Blinebry	6968'		

8-5/8", 32#, J-55, ST&C Casing @ 1792'. 700 sx cmt. (9-27-2000)

2-3/8"; 4.6#, J-55 Tubing @ 7143'. Tbg Achor @ 6250', SN @ 7105' above Perf Sub.

Procedure: MIRU pulling unit. Pull and lay down rods and pump. Pull tubing. RIH w/ bit and scraper for 4-1/2", 11.6# casing to 7275' MD. TOOH RIH w/ 4-1/2" packer on 2-3/8" production tubing and set same at 6,750' MD. Test casing on backside to 3000 psig. Equalize tubing and casing & POOH w/ packer LD tubing. RU and test frac valve. Add perfs to existing Blinebry perforations. Frac Stage 1 from 6840' to PBTD. Set CBP at 6810'. Perf Blinebry from 6,643' to 6,796' MD. Frac middle of Blinebry. Set CBP at 6616' MD. Perf Blinebry from 6,342' to 6,561' MD. Frac 3 rd stage. MIRU pulling unit. Clean out well to PBTD. Rerun production string and rods, but set tubing anchor above perfs. Place on production.

Proposed Perfs: 6,342' - 6,561'

<u>Proposed Stim.</u> 2000 gals 15% HCL, 46,080 gal 25# X-linked gel loaded with 89268 lbs 16/30 Brady Sand and 18200 lbs 16/30

SiberProp

Proposed Perfs: 6,643' - 6,796'

<u>Proposed Stim.</u> 2000 gals 15% HCL, 42828 lbs 16/30 Brady Sand, 11600 lbs 16/30 SiberProp in 30600 gal 25# X-linked gel

<u>Proposed ReFrac:</u> 2500 gal 15% HCL, 87,900 gal 25# X-linked gel, 127775 lbs 16/30 Brady sand and 18000 lbs 16/30 SiberProp

<u>Perfs</u> 6,838' – 7,272' & Add Perfs

PBTD @ 7,284'

Stim Data: 2730 gals 15% HCL, 83280# 20/40 White Sand, 30,480# 20/40 SLC in 116340 gal Spectra Frac 3500 at 50 BPM, ATP = 3870 psi and ISDP = 2970 psi.

4-1/2"; 11.6#; N-80, LT&C Casing @ 7,320'. Cmt'd w/ 1003 sx (10-10-2000)

TD @ 7320'