	TERIOR HORRS OCT 0	3 2011 FORM APPROVED OMB No. 1004-0137 Expires March 31, 2007	
BUREAU OF LAND MANAG		5 Lease Senal No MLC 054667 6 If Indian, Allottee or Tribe Name	
SUNDRY NOTICES AND REPORT	INESO-	EVED VI All WILL THE NAME OF T	
Do not use this form for proposals to d abandoned well. Use Form 3160 - 3 (APE	Irill or to re-enter an O) for such proposals.	6 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instruct	tions on reverse side.	7 If Unit or CA/Agreement, Name and/or No	
1. Type of Well Oil Well G Gas Well C V Other	/	8 Well Name and No.	
2 Name of Operator DC Energy LLC	/	SEE Attached 9 API Well No	
	Phone No (include area code) 770-757-3715	See Attached 10 Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10 Tield and 1001, of Exploided True	
*See Attached		11 County or Parish, State	
		Lea County	
12. CHECK APPROPRIATE BOX(ES) TO INI	DICATE NATURE OF NOTICE	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent Alter Casing	Fracture Treat Reclamation		
	New Construction Recomplete		
Eural Abandanment Nation -	Plug and Abandon Temporanly A Plug Back Water Disposa		
13 Describe Proposed or Completed Operation (clearly state all pertinent of If the proposal is to deepen directionally or recomplete horizontally, given Attach the Bond under which the work will be performed or provide the following completion of the involved operations. If the operation result testing has been completed. Final Abandonment Notices shall be filed determined that the site is ready for final inspection.)	ve subsurface locations and measured and to be Bond No on file with BLM/BIA Requits in a multiple completion or recompletion	rue vertical depths of all pertinent markers and zones ired subsequent reports shall be filed within 30 days i in a new interval, a Form 3160-4 shall be filed once	
This is notification of change of operator on referenced well	s (*see attached)		
DC Energy LLC accepts all applicable terms, conditions, stip of Lease #NMLC 054667.	pulations and restrictions concerning	operations conducted on this lease or portion	
Bond Coverage. BLM Bond File No: NMB000739			
Change of Operator Effective: 07/13/2009		I APPROVED	
Former Operator: Xeric Oil and Gas Corporation	•		
SEE ATTACHED FOR CONDITIONS OF APPROVAL		SEP 2 8 2011 /s/ JD Whitlock Jr	
14 I hereby certify that the foregoing is true and correct		BUREAU OF LAND MANAGEMENT	
Name (Printed/Typed)	Tul. 34	CARLSBAD FIELD OFFICE	
Dan Johnson	Title Managing Partner		
Signature War John	Date	09/12/2011	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable, title to those rights in the subject lease which would entitle the applicant to conduct operates the conductor of the condu

(Instructions on page 2)

List of wells to be Transferred

CROSBY DEEP #003 F J-33-25S-37E 30-025-11870 CROSBY; FUSSELMAN

GREGORY EL PASO FEDERAL #004 F K-33-25S-37E 30-025-11871 SWD;SAN ANDRES

GREGORY C #001 F C-33-25S-37E 30-025-11865 JALMAT; TAN-YATES-7 RVRS (OIL)

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval

DC Energy LLC - Crosby Deep #3, Gregory El Paso Fed #4 & Gregory C #1

- 1. Submit plan for approval of well operations within 30 days of this approval to change operator.
 - 43 CFR 3162.3-4 (C) requires that wells incapable of production in paying quantities be promptly plugged and abandoned and requires approval for any well temporarily abandoned for more than 30 days.
- 2. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 3. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
- 4. Submit for approval of water disposal method.
- 5. Submit updated facility diagrams as per Onshore Order #3
- 6. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 7. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 8. Subject to like approval by NMOCD.