Form 3160-5

FORM APPROVED

	DEPARTMENT OF THE II BUREAU OF LAND MANA		S OCT 03	2011 5 Lease Senal	OM B No 1004-0137 Expires March 31, 2007	
				NMLC (054667	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				o II Indian, Allottee or Tribe Name		
Do not use t abandoned w	rnis form for proposals to vell. Use Form 3160-3 (AF	PD) for such propo	er an sals.	o n maian,	Another of The Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7 If Unit or CA/Agreement, Name and/or No		
1 Type of Well ☐ ☐ Gas Well ☐ ☐ Other /				8 Well Name and No SEE Attached		
2 Name of Operator DC Energy LLC			9		II No	
		3b Phone No (include are 770-757-3715	one No <i>(include area code)</i> 757-3715		See Attached 10 Field and Pool, or Exploratory Area	
4 Location of Well (Footage, Sec., T, R, M, or Survey Description)						
*See Attached			Ì	11 County or Parish, State		
				Lea County		
12. CHECK A	APPROPRIATE BOX(ES) TO I	NDICATE NATURE	OF NOTICE, RE	EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
	Acidize	Deepen	Production (Start	t/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation Well Integrity			
Subsequent Report	Casing Repair	New Construction	Recomplete		Other Change of Operator	
Final Abandonment Notice	Change Plans	Plug and Abandon	∐Temporarily Aba	ndon		
	Convert to Injection	Plug Back	Water Disposal			
If the proposal is to deepen dir Attach the Bond under which following completion of the in	eted Operation (clearly state all pertiner rectionally or recomplete horizontally, the work will be performed or provide avolved operations. If the operation restinal Abandonment Notices shall be file by for final inspection.)	give subsurface locations ar the Bond No on file with I sults in a multiple completio	nd measured and true BLM/BIA Required in or recompletion in	vertical depths is subsequent re a new interval	s of all pertinent markers and zones ports shall be filed within 30 days , a Form 3160-4 shall be filed once	
This is notification of cha	inge of operator on referenced w	ells (*see attached)				
DC Energy LLC accepts of Lease #NMLC 054667.	all applicable terms, conditions, s	stipulations and restricti	ons concerning op	perations con	ducted on this lease or portion	
Bond Coverage, BLM Bo	ond File No: NMB000739		,	Γ		
Change of Operator Effective: 07/13/2009					APPROVED	
Former Operator: Xeric Oil and Gas Corporation						
SEE ATTACHED FOR CONDITIONS OF APPROVAL				BI	SEP 2 8 2011 /s/ JD Whitlock Jr JREAU OF LAND MANAGEMENT	
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Dan Johnson					CARLSBAD FIELD OFFICE	
			Title Managing Partner			
Signature Wan	John	Date		/12/2011		
•	THIS SDACE FOR FE	EDERAL OR STA	TE OFFICE I	IISE		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduce received by the conduction of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Date

(Instructions on page 2)

Approved by

List of wells to be Transferred

CROSBY DEEP #003 F J-33-25S-37E 30-025-11870 CROSBY; FUSSELMAN

GREGORY EL PASO FEDERAL #004 F K-33-25S-37E 30-025-11871 SWD;SAN ANDRES

GREGORY C #001 F C-33-25S-37E 30-025-11865 JALMAT; TAN-YATES-7 RVRS (OIL)

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval

DC Energy LLC - Crosby Deep #3, Gregory El Paso Fed #4 & Gregory C #1

- 1. Submit plan for approval of well operations within 30 days of this approval to change operator.
 - 43 CFR 3162.3-4 (C) requires that wells incapable of production in paying quantities be promptly plugged and abandoned and requires approval for any well temporarily abandoned for more than 30 days.
- 2. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 3. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
- 4. Submit for approval of water disposal method.
- 5. Submit updated facility diagrams as per Onshore Order #3
- 6. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 7. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 8. Subject to like approval by NMOCD.