

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CCD-HORBS

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM-053434

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 1
RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LEGACY RESERVES OPERATING LP

3a. Address

P.O. BOX 10848
MIDLAND, TX 79702

3b. Phone No. (include area code)

432-689-5200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL, UNIT LETTER F, SEC 13, T20S, R34E

7. If Unit of CA/Agreement, Name and/or No.
LEA UNIT

8. Well Name and No.
LEA UNIT #10

9. API Well No.
30-025-20506

10. Field and Pool or Exploratory Area
LEA; BONE SPRING

11. Country or Parish, State
LEA COUNTY, NM

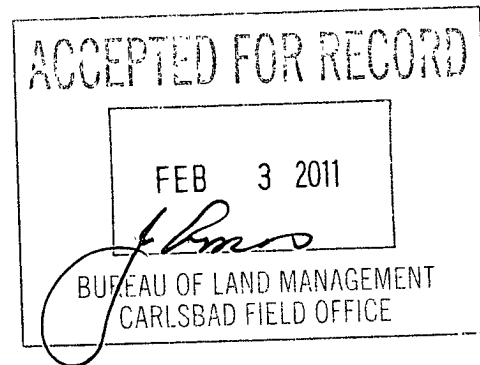
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

----- PLEASE SEE ATTACHED -----

Submit 3160-4 well completion
Report



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

D. PATRICK DARDEN, P.E.

Title SENIOR ENGINEER

Signature

Date 01/27/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CLC 10-5-2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

PA Lea Devonian

OCT 05 2011

LEA UNIT #10

Subsequent Report - Plugback Well to Bone Spring Zone

Start date: 12/07/10

1. MIRU PU. Install 5k BOP. POH w/tbg, cable & electric submersible pump.
2. Run CBL & found TOC @ $\pm 7610'$ FS.
3. Set 7" CIBP with 35' cmt on top at $\pm 12,815'$ (CIBP @ 12,850'). Test to 500# - no leak off.
4. Perforate Bone Spring "V" Dolomite fr/10,181'-10,212'. Acid frac perfs w/7k gals 15% XL Acid.
5. Perforate Bone Spring "R" Dolomite fr/9,625'-9,657'. Acid frac perfs w/7k gals 15% XL Acid.
6. Perforate Bone Spring 1st Sand fr/9,519'-9,606'. Frac perfs w/55k gals & 120k# 16/30 Siber-Prop.
7. Pull all RBPs.
8. RIH with bottom hole pumping assembly. RWTP via beam pumping equipment in Bone Spring perfs 9,519'-10,212'.
9. RDMO PU on 1/14/11.

Note: Used steel frac tanks and test tanks as needed to contain fluids (and solids) during workover.