Submit 3 Copies To Appropriate District	State of New Me		Form C-103	
Office District I	Energy, Minerals and Natu	ıral Resources	(June 19, 2008
1625 N. French Dr., Hobbs, NM 87240			WELL API NO. 30-025-34561	
1625 N. French Dr., Hobbs, NM 87240 District II HOBBS OCIL CONSERVATION DIVISION 1301 W. Grand Ave, Artesia, NM 88210 1220 South St. Francis Dr.			5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87505 1220 South St. Francis Dr. Santa Fe, NM 87505			STATE X FEE	
District IV			6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				20000 110.
SUNDRY NOTICE AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name: MONUMENT 36 STATE	
1. Type of Well: Oil Well Gas Well Other			8. Well Number	2 /
2. Name of Operator			9. OGRID Number	
XTO Energy, Inc.			005380	
3. Address of Operator			10. Pool name or Wildcat	
200 N. Loraine, Ste. 800 Midland, TX 79701 4. Well Location			Goodwin, ABO	
	632 feet from the so	uth line and	1298 feet from	n the east line
Santian 13/3	I. Township 105	Dance 200	NIN ADDA A	Country
Section 12 3	Township 185	Range 36E	NMPM	County LEA
11. Elevation (show whether DR, RRD, RT, OR, etc.)				
12 Charle A	nnannista Day ta Indiasta	Noture of Notice	Damant on Othan I)oto
12. Check Aj	ppropriate Box to Indicate	nature of notice,	Report, or Other I	Jala
NOTICE OF INTENTION TO: SUB			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL W			\Box	ALTERING CASING
				P AND A
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL'II				P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT J	ОВ 🗀	
DOWNHOLE COMMINGLE				
OTHER: Repair, sub pump, acid	ize/chemical sqz. X	OTHER:		
13. Describe proposed or completed of starting any proposed work). or recompletion.				
1. MIRU PU. ND WH. NU BOP w/rams & tbg. & flat cable. MU & rack 7500' of 2 3/8" WS.				
 RU Spoolers. POOH & stand 2 3/8" tbg & failed ESP & LD. Change BOP rams from 2 3/8 tbg, flat cable to tbg. RIH w/notched collar on WS to PBTD @ 7509' 				
CO fill to PBTD Circ. w/treated PW.				
 4. PU & RIH w/sonic hammer on WS to 7261'. RU stripping head. 5. MIRU acid co. Test lines to 4000 psig. 				
5. MIRU acid co. Test lines to 4000 psig.6. Wash OH from 7261'- 7509' w/brine, circ to pit. Sonic hammer OH from 7509' up to 7261' w/acid.				
RDMO acid co. RU swab. RD stipping head. POOH w/tbg & sonic hammer tool.				
8. Change BOP	rams. PU & RIH W/2 3/8 prod. 1 bg an	id test ESP. ND BOP. NU	WH. RWIP. Testwell. F	RDMO PU.
				\neg
Spud Date:	Rig Relea	ase Date:		
I hereby certify that the information a	bove is true and complete to the	e best of my knowledg	e and belief.	
SIGNATURE Mayon	Alma amonto	TE Regulato	ry Analyst	DATE 09/30/2011
SIGNATURE	/ / / / / / / / / / / / / / / / / / / /	sharon hindman@x		DATE US/SU/ZUIT
Type or print name Sharon Hindman	<u>a</u> E-n	nail address:		PHONE <u>432-620-6741</u>
For State Use Only	7 1			
For State Use Only			- non-	10 5.2-
APPROVED BY	TI	TLE	D D	DATE 10-5-6011
Conditions of Approval (if any):				OCT 0 5 2011