		F 0.102
Submit One Copy To Appropriate District Office	State of New Mexico	Form C-103 Revised August 1, 2011
District 1	nergy, Minerals and Natural Resources	WELL API NO. /
1625 N French Dr., Hobbs, NM 88240 HOBBS District II	OIL CONSERVATION DIVISION	30-025-04552 🗸
	2011220 South St. Francis Dr.	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE X 6. State Oil & Gas Lease No.
District IV		o. State on & Gas Ecase 140.
1220 S St. Francis Dr., Santa Fe, NM RECEI 87505	VED	
SUNDRY NOTICES A	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR USE "APPLICATION		Eunice Monument South Unit
PROPOSALS)		8. Well Number 288
1. Type of Well: X Oil Well Gas W 2. Name of Operator	ell Other	9. OGRID Number
XTO Energy, Inc.		005380
3. Address of Operator		10. Pool name or Wildcat
	, Texas 79701	Eunice Monument; Grayburg-San Andres
4. Well Location		
Unit Letter C: 330 feet from the North line and 2310 feet from the West line		
	ange 36 E NMPM County: Lea Clevation (Show whether DR, RKB, RT, GR, etc.	
	3607' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: \		
	G AND ABANDON ☐ REMEDIAL WOR	
 -	NGE PLANS COMMENCE DR	
PULL OR ALTER CASING MUL	TIPLE COMPL CASING/CEMEN	T JOB
OTHER:		eady for OCD inspection after P&A
N/A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
N/A Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
	WNSHIP, AND RANGE. All INFORMATION	ON HAS BEEN WELDED OR
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. N/A If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
X All other environmental concerns have been addressed as per OCD rules.		
	idoned in accordance with 19.15.35.10 NMAC.	All fluids have been removed from non-
retrieved flow lines and pipelines.		
When all work has been completed, return to	his form to the appropriate District office to sch	edule an inspection.
11 ./ ()		
SIGNATURE LIONO LINES	TITLE: Maintenance Forema	an DATE: 10/05/2011
7		
TYPE OR PRINT NAME: Gene Hudson	E-MAIL: richard_hudson@xtoenergy	.com PHONE: 575-441-1634
For State Use Only	\wedge	

APPROVED BY: Value Conditions of Approval (if any):

OCT 0 6 2011