Office State of New M	Iexico Form C-103
District 1 Energy, Minerals and Nat	tural Resources May 27, 2004
1625 N French Dr , Hobbs, NM 88240	WELL API NO.
District II  1301 W Grand Ave., Artesia, NM PROBBS OCO IL CONSERVATIO	N DIVISION 30-025-05912
<u> </u>	ancis Dr.  5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410  District IV 1220 S. St. Francis Dr. Santa Fe, NM 8	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr , Santa Fe, 1016 1 9 2011 87505	or state on a state Ho.
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPERTY OF PROPERTY OF THE CONTROL	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) I PROPOSALS.)	FOR SUCH Blk 21
1. Type of Well: Oil Well Gas Well Other	8. Well Number
2. Name of Operator  Apache Corporation	9. OGRID Number
3. Address of Operator	10. Pool name or Wildcat
303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705	Eunice Monument; Grayburg/SA
4. Well Location	
Unit Letter F: 1980' feet from the N	
Section 5 Township 20S Range 37I	
11. Elevation (Show whether Di	
Pit or Below-grade Tank Application or Closure	
	water well Distance from nearest surface waterN/A
Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate I	Nature of Notice Report or Other Data
	*
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE COMPL	CASING/CEMENT JOB
OTHER: drill out & add Plugs	OTHER:
13. Describe proposed or completed operations. (Clearly state all	pertinent details, and give pertinent dates, including estimated date ple Completions: Attach wellbore diagram of proposed completion
or recompletion.	pie Completions. Attach wendore diagram of proposed completion
9/22/11 MIRU – Tag existing 7" CIBP @ 3613'. Circ hole w/140	bbls mlf.
9/23/11 Cap 30 sxs cmt on 7" CIBP est top of cmt @ 3433'. Spot	30 sxs cmt from 2325'.
9/26/11 Tag cmt plug @ 2150'. Spot 30 sxs cmt from 1558'. Wo @ 819'. Sqz 60 sxs woc. Pressure tested to 1000 psi & tx X 95/8. 9 5/8 x 13" pressure tested. Circ 80 sxs cmt dow	c & tag cmt plug @ 1378'. Perf @ 1195'. 7" pkr
@ 819'. Sqz 60 sxs woc. Pressure tested to 1000 psi & t	ag cmt plug @ 1010'. Perf @ 190' est circ down 7"
X 95/8. 9 5/8 x 13" pressure tested. Circ 80 sxs cmt dow	n 7" x y 5/8" csg to surf.
4 ( e 2 ged Plug & 50: 9/27/11 Fill 7" well bore w/10 sxs cmt. Cut off well head & anch	ors. Install dry hole marker. Clean lor ation
I hereby certify that the information above in two and complete to the	post of my knowledge and ballefore as
I hereby certify that the information above is true and complete to the tegrade tank has been/will be constructed or closed according to MOCD guidelines	Dest of my knowledge and belief. I further certify that any pit or below- \( \sigma\), a general permit \( \sigma\) or an (attached) alternative OCD-approved plan \( \sigma\).
SIGNATURE Juy Juy TITLE P & A	Supervisor (Basic Energy Services) DATE <u>9/30/11</u>
Type or print name: Gary Eggleston E-mail addres	rs: Telephone No. 432-563-3355
For State Use Only	receptione 140. 432-303-3333
	STAFF MAR DATE 10-6-2011
Conditions of Approval (if any):	eging of well bore only.
Liability under bo	iging of well bore only.  nd is retained pending receipt
of C-103 (Subsequ	tent Report of Well Plugging)
which may be four Forms, www.cmnr.	nd at OCD Web Page under
	areanseanna ay bed,

OCT U 6 2011 <