Office-	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr. Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 HOBBS OCD 811 S First St , Artesia, NM 88210 CONSERVATION DIVISION	30-025-12509
<u>District III - (505) 334-6178</u> 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd , Aztec, NM \$7400 3 0 2011 Sonto Fo. NIM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	o. State off & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	North Hobbs G/SA Unit
PROPOSALS.)	8. Well Number 311
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator	9. OGRID Number
Occidental Permian Ltd. 3. Address of Operator	157984 / 10. Pool name or Wildcat
1017 W. Stanolind Road, Hobbs, NM 88240	Hobbs: Grayburg – San Andres
4. Well Location	
Unit Letter B : 1022 feet from the North line and	2310 feet from the East line
Section 34 Township 18-S Range 38-E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3641' GR	
	<u> </u>
12. Check Appropriate Box to Indicate Nature of Notice	Report or Other Data
12. Check Appropriate Box to indicate Nature of Notice	, Report of Other Data
NOTICE OF INTENTION TO: SUI	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WO	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DI	RILLING OPNS. P AND A
PULL OR ALTER CASING	NT JOB
DOWNHOLE COMMINGLE	
OTHER IN A	
OTHER: Locat All pits have been remediated in compliance with OCD rules and the terms of the Ope	on ready for OCD inspection after P X A
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been	properly abandoned
A steel marker was welded to casing 11' below ground level, due to well bore being in	side city limits. It shows the:
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTE	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HA	
PERMANTENTLY STAMPED ON THE MARKER'S SURFACE. SEE ATTACHE The GPS readings for this well bore are N32.70826°, W103.13515°.	D PHOTOS.
The location has been leveled as nearly as possible to original ground contour and ha	s been cleared of all junk, trash, flow lines and
The location has been leveled as nearly as possible to original ground contour and ha other production equipment.	• • •
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below groups of the control of the c	und level.
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below gro If this is a one-well lease or last remaining well on lease, the battery and pit location(s)	und level. have been remediated in compliance with
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below groups of the control of the c	und level. have been remediated in compliance with
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below gro If this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, premoved from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed.	und level. have been remediated in compliance with production equipment and junk have been
 other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below gro If this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, premoved from lease and well location. All metal bolts and other materials have been removed. Portable bases have been rehave to be removed.) 	und level. have been remediated in compliance with production equipment and junk have been
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below gro If this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, premoved from lease and well location. All metal bolts and other materials have been removed. Portable bases have been rehave to be removed.) All other environmental concerns have been addressed as per OCD rules.	und level. I have been remediated in compliance with production equipment and junk have been moved. (Poured onsite concrete bases do not
 other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below gro If this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, premoved from lease and well location. All metal bolts and other materials have been removed. Portable bases have been rehave to be removed.) 	und level. I have been remediated in compliance with production equipment and junk have been moved. (Poured onsite concrete bases do not
 other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below grows of the lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, premoved from lease and well location. All metal bolts and other materials have been removed. Portable bases have been rehave to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b non-retrieved flow lines and pipelines. 	und level. I have been remediated in compliance with production equipment and junk have been moved. (Poured onsite concrete bases do not NMAC. All fluids have been removed from
 other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below grows of the lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, premoved from lease and well location. All metal bolts and other materials have been removed. Portable bases have been rehave to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b non-retrieved flow lines and pipelines. When all work has been completed, return this form to the appropriate District office to sch 	und level. I have been remediated in compliance with production equipment and junk have been moved. (Poured onsite concrete bases do not NMAC. All fluids have been removed from nedule and inspection. If more than one
 other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below grows of the lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, premoved from lease and well location. All metal bolts and other materials have been removed. Portable bases have been rehave to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b non-retrieved flow lines and pipelines. 	und level. I have been remediated in compliance with production equipment and junk have been moved. (Poured onsite concrete bases do not NMAC. All fluids have been removed from nedule and inspection. If more than one
 other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below grows of the lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, premoved from lease and well location. All metal bolts and other materials have been removed. Portable bases have been rehave to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b non-retrieved flow lines and pipelines. When all work has been completed, return this form to the appropriate District office to sch 	und level. I have been remediated in compliance with production equipment and junk have been moved. (Poured onsite concrete bases do not NMAC. All fluids have been removed from nedule and inspection. If more than one a penalty may be assessed.
 other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below grows of the lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, premoved from lease and well location. All metal bolts and other materials have been removed. Portable bases have been rehave to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b non-retrieved flow lines and pipelines. When all work has been completed, return this form to the appropriate District office to schinspection has to be made to a P&A location because it does not meet the criteria above, 	und level. I have been remediated in compliance with production equipment and junk have been moved. (Poured onsite concrete bases do not NMAC. All fluids have been removed from nedule and inspection. If more than one a penalty may be assessed.
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below growing in this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, premoved from lease and well location. All metal bolts and other materials have been removed. Portable bases have been rehave to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b non-retrieved flow lines and pipelines. When all work has been completed, return this form to the appropriate District office to soli inspection has to be made to a P&A location because it does not meet the criteria above, I hereby certify that the information above is true and complete to the best of my knowled.	und level. I have been remediated in compliance with production equipment and junk have been moved. (Poured onsite concrete bases do not NMAC. All fluids have been removed from nedule and inspection. If more than one a penalty may be assessed. ge and belief.
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below growing in this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, premoved from lease and well location. All metal bolts and other materials have been removed. Portable bases have been rehave to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b non-retrieved flow lines and pipelines. When all work has been completed, return this form to the appropriate District office to solinspection has to be made to a P&A location because it does not meet the criteria above, I hereby certify that the information above is true and complete to the best of my knowled. SIGNATURE HES Specialist	und level. I have been remediated in compliance with production equipment and junk have been moved. (Poured onsite concrete bases do not NMAC. All fluids have been removed from nedule and inspection. If more than one a penalty may be assessed. BATE 9/28/2011
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below grows of the composition of the com	und level. I have been remediated in compliance with production equipment and junk have been moved. (Poured onsite concrete bases do not NMAC. All fluids have been removed from nedule and inspection. If more than one a penalty may be assessed. BATE 9/28/2011
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below grows of the composition of the com	und level. I have been remediated in compliance with production equipment and junk have been moved. (Poured onsite concrete bases do not NMAC. All fluids have been removed from nedule and inspection. If more than one a penalty may be assessed. BATE 9/28/2011
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below grows of the composition of the com	und level. I have been remediated in compliance with production equipment and junk have been moved. (Poured onsite concrete bases do not NMAC. All fluids have been removed from nedule and inspection. If more than one a penalty may be assessed. ge and belief. DATE 9/28/2011 PHONE: (575) 397-8251
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below grows of the composition of the com	und level. I have been remediated in compliance with production equipment and junk have been moved. (Poured onsite concrete bases do not NMAC. All fluids have been removed from nedule and inspection. If more than one a penalty may be assessed. BATE 9/28/2011







