

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

OCT 06 2011

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-01441
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT <input checked="" type="checkbox"/>
4. Well Location Unit Letter C; 660 feet from the N line and 1980 feet from the W line Section 17 Township 17S Range 33E NMPM LEA County		8. Well Number: 004
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4203 GR		9. OGRID Number: 269324
		10. Pool name or Wildcat MALJAMAR; GRAYBURG-SAN ANDRES <input checked="" type="checkbox"/>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LINN PROPOSES TO MIRU AND REPAIR WELL TO RETURN TO INJECTION.

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

Use Date:

Condition of Approval: Notify OCD Hobbs
office 24 hours prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry Callahan TITLE: REGULATORY SPECIALIST III DATE OCTOBER 5, 2011

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272
For State Use Only

APPROVED BY: [Signature] TITLE: STATE MGR DATE 10-6-2011
Conditions of Approval (if any):

OCT 06 2011

Wellbore Diagram

Lease & Well No. Caprock Maljamar Unit #4
 Field Name Caprock Maljamar Unit (Grayburg)
 Location 1980' FSL & 660' FEL; T: 17S R: 33E Sec. 17

Former Name _____
 County & State Lea County, New Mexico
 API No. 30-025-01441

K.B. Elevation _____
 D.F. Elevation _____
 Ground Level 4,204'

Surface Casing					
Size (OD)	8 5/8"	Weight	24.0#	Depth	390'
Grade	J-55	Sx. Cmt.	225 sx	TOC @	Surface

Intermediate Casing				
Size (OD)	n/a	Weight		Depth
Grade		Sx. Cmt.		TOC @

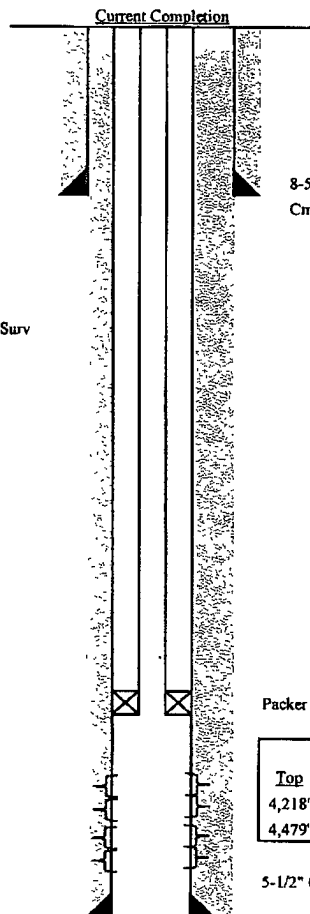
Production Casing					
Size (OD)	5 1/2"	Weight	14 & 15.5#	Depth	4,485'
Grade	J-55	Sx. Cmt.	300 sx	TOC @	220'

Temp. Surv

Well History

8/12/57 - Spud well w/ 12-1/4" hole; Set 8-5/8" csg @ 300 14'; Cmt'd w/ 300 sx cmt;
 8/27/57 - Set 5-1/2" csg @ 4,474.38'; Cmt'd w/ 275 sx cmt;
 Perf'd and frac'd 4218-28', 4242-4256', 4297-4306', 4334-80'.
 1/95 - Clean out to 4,489'; Perf 4479-4487 (9 holes); Acidize perfs w/ 3000 gal 15% NEFE acid
 Set 5 1/2" AD-1 tension packer at 4,068' w/ 130 jts 2 3/8" plastic coated tubing
 7/17/95 - Casing Integrity Test Pressure tested CSG to 350 PSI for 15 minutes, no pressure loss
 6/17/10 - Pull out of hole with packer and tubing, run in hole with bit, and circulate clean
 6/21/10 - Acidized perfs at 4,187" - 4,487"
 6/22/10 - RIH with 133 jts 2-3/8 J-55 4.5 EUE IPC tbg;
 Set tubing and packer @ 4,108"
 6/23/10 - Press test annulus at 330 psi - held ok

Formation Record	Depth
Anhydrite	1,510'
T/ Salt	1,587'
B/ Salt	3,078'
Yates	3,168'
Seven Rivers	3,397'
Queen	3,752'



Tubing Detail: (9/26/07)

133 jts: 2-3/8", 4.5#, J-55, IPC Tbg (4,108")
 Packer @ 4,108

8-5/8" Csg set @ 390'
 Cmt'd circ to surface

Packer @ 4,108

Current Perforations:

Top	Bot.	Ft.	Shots
4,218'	4,380'	162'	
4,479'	4,487'	08'	9

5-1/2" Csg set @ +/- 4,485"

Plug Back Depth	4,460'
Total Depth	4,485'

LINN OPERATING, INC.
CAPROCK MALJAMAR UNIT #004
UNIT C, SEC 17, T-17-S, R-33-E
LEA COUNTY, NM
API#: 30-025-01441

Item #4 Form C-144 CLEZ Attachment

Equipment & Design:

D&L Meters and Instrument Service, Inc. will use a closed loop system in the workover of this well. The following equipment will be on location:

- (1) 500 bbl steel tank

Operations & Maintenance

During each day of operation, the rig's crew will inspect and closely monitor the fluids contained within the steel tank and visually monitor any release that may occur. Should a release, spill or leak occur, the NMOCD District 1 office Hobbs (575-393-6161) will be notified, as required in the NMOCD's rule 19.15.29.8.

Closure

After workover operations, fluids and solids will be hauled and disposed at CRI's (Control Recovery Inc.) location, permit number NM 01-0019. Secondary site will be Gandy-Marley Disposal, permit number NM 01-0006.