

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88203
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

HOBBS OGD

OCT 06 2011

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-20264

5. Indicate Type of Lease
STATE ☐ FEE ☐ FED ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

MALJAMAR GRAYBURG UNIT

8. Well Number: 006

9. OGRID Number 269324

10. Pool name or Wildcat
MALJAMAR;GRAYBURG-SAN
ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter I: 1980 feet from the S line and 660 feet from the E line
Section 03 Township 17S Range 32E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4279' GL.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LINN PROPOSES TO MIRU, TEST CASING & RTI.

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

Condition of Approval Notify OCD Hobbs
office 24 hours prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry Callahan TITLE: REGULATORY SPECIALIST III DATE OCTOBER 5, 2011

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY [Signature] TITLE STATE MGR DATE 10-6-2011
Conditions of Approval (if any):

OCT 06 2011

Wellbore Diagram

Lease & Well No. Maljamar Grayburg Unit #6
 Field Name Maljamar (Grayburg San Andres)
 Location 1980' FNL & 660' FEL, Sec 3-T17S-R32E

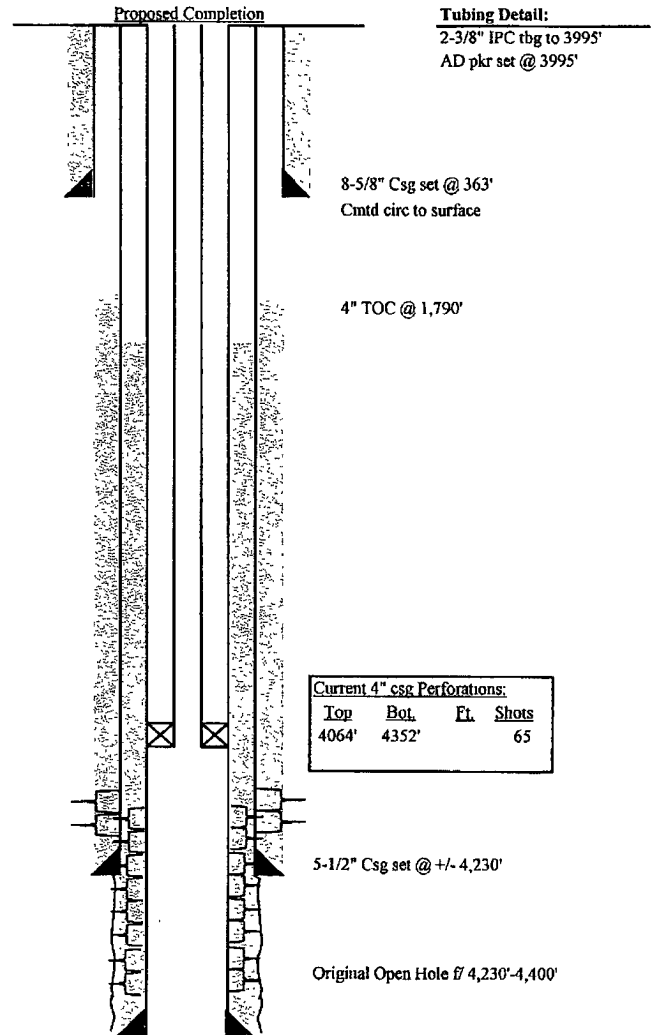
Former Name _____
 County & State Lea County, New Mexico
 API No. 30-025-20264

K.B. Elevation _____
 D.E. Elevation _____
 Ground Level 4279'

Surface Casing				
Size (OD)	8 5/8"	Weight	24.0#	Depth
Grade		Sx. Cmt.	250 sx	TOC @
				Surface
Intermediate Casing				
Size (OD)	5 1/2"	Weight	14#	Depth
Grade		Sx. Cmt.	350 sx	TOC @
				4230'
Production Casing				
Size (OD)	4"	Weight	11.34#	Depth
Grade		Sx. Cmt.	200 sx	TOC @
				1790'

Well History

9/63 - Spud Well; Set 8-5/8" csg string @ 363'; Cmtd w/ 250 sx; Circ cmt to surface
 Set 5-1/2" csg string @ 4,230'; Cmtd w/ 350 sx cmt
 Perfed and Frac'ed f/ 4106-10', 4114'-20', 4140'-44', 4202-12' w/ 2spf
 10/67 - perfs f/ 4058-62', 4084-96', 4178-88' w/ 2spf
 3/87 - 1 perfed and trtd w/ 15% HCL f/ 4150-4167'
 11/93 - Deepend well to 4400' and acidized OH and perfs f/ 4058-4212 w/HCl
 RIH with 4" FJ csg to 4400' and cmt (TOC found to be 1790')
 Drill out and perf f/ 4064-67', 4094-98', 4108-20', 4140-84', 4198-16', 4344-52' w/ 1spf
 4/27/00 - POOH with pkr and tbg to cleanout fil Circ Hole celan and RIH with AD-1 pkr and
 2-3/8" IPC tbg to 3995'. Circ 65 bbl pkr fluid and set pkr in tension with 12,000#
 4/28/00 - Ran MIT to 500psi for 30min. No pressure loss, chart good. RTI @ 150 BWD /1000#



Plug Back Depth	4,400'
Total Depth	4,400'