

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88201

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

HOBBS OGD

OCT 06 2011

RECEIVED

PIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-33201

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

CAPROCK MALJAMAR UNIT

8. Well Number: 209

9. OGRID Number 269324

10. Pool name or Wildcat
MALJAMAR; GRAYBURG-SAN
ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

LINN OPERATING, INC.

3. Address of Operator

600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter _____ N: 949 feet from the _____ S line and _____ 1700 feet from the _____ W line
Section 20 Township 17S Range 33E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4135 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LINN PROPOSES TO MIRU AND REPAIR WELL TO RETURN TO PRODUCTION.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry B. Callahan TITLE: REGULATORY SPECIALIST III DATE OCTOBER 5, 2011

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 10-6-2011

Conditions of Approval (if any):

OCT 06 2011

Well Name: Caprock Majamar Unit 209
 Location: N-20-17S-33E 949 FSL 1700 FWL
 Lea County, NM
 API #: 30-025-33201

Wellbore Schematic

Date Prepared: 2-Oct-11 K. Murphy

Last Updated: 3-Jan-96

Spud Date: RR Date:

Spud Date to RR Date:

Completion Start Date:

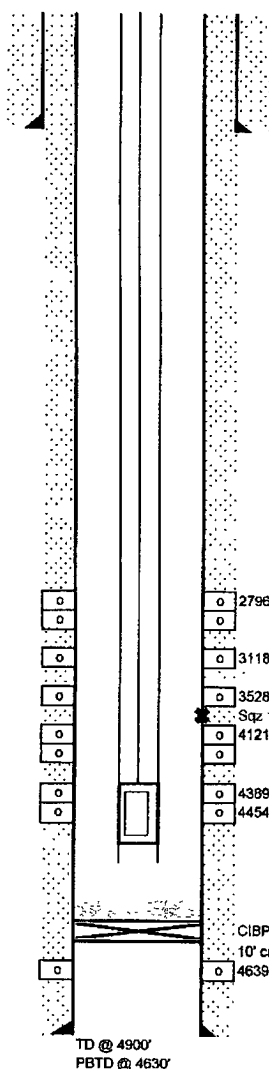
Completion End Date: 2-Nov-96

Completion Total Days:

Co-ordinates:

Elevations: GROUND: 4135'
 KB:
 Depths (KB): PBTD: 4630'
 TD: 4900'

Surf Csg
 8 5/8"
 Set @ 1280'
 TOC @ Surf



Hole size
 12-1/4"

Hole size
 7 7/8"

Surface Casing: (1/5/96)

29 jts 24#, J-55 8-5/8" set @ 1280'

Cmt w/ 350 sx Halli Lite w/ 1/4" Flocele, Tail: w/ 200 sx Cl C w/ 20% CaCl - Circ 116 sxs to pit

TOC @ Surf

Production Casing: (2/28/96)

112 jts 17#, J-55 5-1/2" csg set @ 4900'

Cmt w/ 1500 sxs Halli Lite w/ 1/4# Flocele, 350 sxs Cl C w/ .5% Halad-9 & 250 sxs Cl C

Circ 150 sxs to pit

TOC @ Surf

Tubing (2/18/2011)

	Depth
142 jts 2-7/8", 6.5#, 8rd, EUE	4478.00
1 jt 2-7/8"	4480
1 jt 2-7/8"	4484
1 jt 2-7/8", 6.5#, 8rd, EUE	4515
1 jt 2-7/8"	4518
EOT @	4518

Rods: (2/17/2011)

	Total Length
1 1/4" Polish rod w/ 14' liner	26.00
1" sub	30.00
1" sub	36.00
42-1" rods	1088.00
59-7/8" rods	2563.00
61-3/4" rods	4088.00
15-1" rods	4463.00
1-1" lift sub	4484.00
2-1/2" x 2" Insert pump	4484.00
1-1/4" gas anchor	4496.00

Perforations:

4639, 42, 43, 47, 49, 51(6 holes) - Acidize w/ 3000 gals 15% NEFE & 15 ball sealers
 4473-80 (8 holes) - Acidize w/ 1200 gals 15% NEFE acid & 16 ball sealers
 4454, 56, 58, 64, 71, 74, 81, 83, 92, 93, 95 - Acidize w 3000 gals 15% NEFE acid & 27 ball sealers
 4389-94, 98, 4407, 08, 4442-45, 48-50 (16 holes) - Acidize w/ 2400 gals 15% NEFE acid + 32 ball sealers
 4121, 22, 23, 86, 87, 88, 4226, 27, 28, 72, 75, 76, 77, 98, 4301, 02, 09, 10 (19 holes)
 4121-4310 - 2900 gals 15% NEFE + 38 ball sealers
 Frac'd 4121-4310 w/ 5000 gals gelled wtr pad followed by 40,000 gals 20# Delta Frac + 100,000#
 2796-98, 2853-57, 2892-95, 2822-26, 2942-48, 2954-56, 2968-70, 2978-80, 3046-48, 3069-76,
 3118-3120, 3170-72, 3182-85, 3199-3205, 3219-22, 3286-89, 3348-50, 3378-88, 3411-16,
 3528-30, 3546-49, 3552-3555, 3601-18 (213 holes)
 Acidize perfs 2796-3618 w/ 5500 gals 15% NEFE w/ H@S scavenger & 1% mutual acid in 4 stages & flushed w/ average
 22 bbls per stage

Notes:

Top of Salt - 1430'

Base of Salt - 2450'

Pumping unit: Lufkin 456-253-144 w/ 40 HP motor, Serial No. F28573D-305377

Production Csg
 5 1/2"
 Set @ 4900'
 TOC @ surf.

CIBP @ 4630'
 10' cmt on top, TOC @ 4625'
 4639-51

TD @ 4900'
 PBTD @ 4630'