Submit 3 Copies To Appropriate District Office District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Ave , Artesia, NM 88210	State of New Me	xico	Form C-103 March 4, 2004
District I	Energy, Minerals and Natu	ral Resources	API NO.
1625 N French Dr , Hobbs, NM 8824	ON CONCEDUATION	30	-025-05958
1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATION	DIVISION 5. Indi	cate Type of Lease
District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Ave , Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 8740 District IV 1220 S St Francis Dr , Santa Fe, NM	1220 South St. Fran	icis Dr.	STATE FEE 7
District IV	Santa Fe, NM 8	6. Stat	e Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505	EIVED		
SUNDRY NOTICES	AND REPORTS ON WELLS		se Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR USE "APPLICATION"	S TO DRILL OR TO DEEPEN OR PL ON FOR PERMIT" (FORM C-101) FO	OR SUCH JR Ph	illips
PROPOSALS)	ON TOKE EKAMIT (LOKALE TOT)		1 Number
1. Type of Well:			i Number
Oil Well 🔽 Gas Well 🔲 Oth	ner '	5	/
2. Name of Operator Chevron USA Inc.		9. OG 4323	RID Number
3. Address of Operator			ol name or Wildcat
#15 Smith Rd.,	Midland, TX 79705	Monur	nent Abo
4. Well Location			/ \
Unit Letter D : 660	feet from the North	line and 660	feet from the West line
Section 6	Township 20-S R	ange 37-E NMPN	4 Lea County
90011311	1. Elevation (Show whether DR		County
	·		
Pit or Below-grade Tank Application (For pit of			
Pit Location: UL D Sect 6 Twp 20-S			
Distance from nearest surface water			ng;
660 feet from the North line and 660	feet from the West_line (S	Steel Tank)	
12 Check App	ropriate Box to Indicate N	lature of N	or Other Data
NOTICE OF INTE			
PERFORM REMEDIAL WORK ☐ PI		REMEDIAL PAO	☐ ALTERING CASING ☐
		OUT CON	DI LIC AND
TEMPORARILY ABANDON L C	HANGE PLANS	CASING TEST AND CEMENT JOB	TAT REPORT OF: ALTERING CASING PLUG AND BANDONMENT Office of the beginning of the legion Plug and the beginning of the legion Plug and the legion of th
	IULTIPLE	CASING TEST AND	thon .
C	OMPLETION	CEMENT JOB	ertinent dat of the libore diagram. Physiological of the libore diagram. Physiological of the libore diagram.
OTHER.		OTHER.	Ginnion 10
13. Describe proposed or completed	d operations. (Clearly state all	pertinent details, and give p	ertinent day
of starting any proposed work).	. SEE RULE 1103. For Multip	ole Completions: Attach we	Ibore diagram, Pho
or recompletion.			Ginoling
1. Notify OCD 24 hrs. prior to MI a	and RU.	folloor bottom) NOCOTAC	Opport.
 RIH, spot 25sx of class "C" cen Displace hole w/MLF, 9.5# Brin 	nent plug from 6784-6634 (per ne w/25# ael P/BBL.	is/iiilei bollom) . WOCa i AG	alio,
4. Perf and squeeze 45sx class "C	C" cement plug from 5870'-5670)' (Blineberry/shoe). WOC&T	AG.
 Spot 25sx class "C" cement plu Perf and squeeze 45sx class "C" 	$_{19}$ from 5094'-4894' (liner top).	O' (S Andros) MOC&TAG	,
I hereby certify that the information abo			lief I fouther cortify that any nit or below
grade tank has been/will be constructed or close	ed according to NMOCD guidelines	, a general permit or an (at	ached) alternative OCD-approved plan .
. 1 /	//	Agent for Chevron USA,	
SIGNATURE M. Yu The	grank MILE	Agent for one violi box,	DATE 10 00 2011
Type or print name M/Lee Roark	E-mail a	ddress:	Telephone No. 432-561-8600
(7)			
(This space for State use)			
APPPROVED BY	TITLE -	Sint was	DATE/0-6-2010
Conditions of approval, if any:	/		
	/		

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<u>District I</u> Energy, Minerals and Natural Resour 1625 N French Dr., Hobbs, NM 88240	Form C-103
	WELL API NO.
District II 1301 W Grand Ave, Artesia, NM 88210 DISTRICT III CONSERVATION DIVISION	30-025-05958
D : : : : : : : : : : : : : : : : : : :	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd, Aztec, NM 874 OCT 0 5 2011 1220 South St. Francis Dr. Santa Fe, NM 87505	STATE 🔲 FEE 🗹
District IV 1220 S St Francis Dr, Santa Fe, NM Santa Fe, NM Santa Fe, NM Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NORTH REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	J R Phillips
PROPOSALS)	
1. Type of Well:	8. Well Number
Oil Well Gas Well Other	5
Name of Operator Chevron USA Inc	9. OGRID Number 4323
3. Address of Operator	10. Pool name or Wildcat
#15 Smith Rd., Midland, TX 79705	Monument Abo
4. Well Location	
Unit Letter D: 660 feet from the North line a	and 660 feet from the West line
Section 6 Township 20-S Range 37-E	
11. Elevation (Show whether DR, RKB, RT, C	GR. etc.)
	31, 610.)
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must b	
Pit Location: UL D Sect 6 Twp 20-S Rng 37-E Pit type Steel Depth to Ground	dwaterDistance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location ULSect	
660 feet from the North line and 660 feet from the West line (Steel Tank)	
12. Check Appropriate Box to Indicate Nature of N NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☑ REMEDIA	SUBSEQUENT REPORT OF:
I I	
TEMPORARILY ABANDON	CE DRILLING OPNS PLUG AND
TEMPORARILY ABANDON	— ABANDONMENT ☐
PULL OR ALTER CASING MULTIPLE CASING T CEMENT.	— ABANDONMENT ☐
PULL OR ALTER CASING MULTIPLE CASING TO CEMENT OTHER.	ABANDONMENT D
PULL OR ALTER CASING MULTIPLE COMPLETION CEMENT. OTHER. OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent det of starting any proposed work). SEE RULE 1103. For Multiple Completic or recompletion. 7. Perf and squeeze 170sx cement plug from 2874'-2200' (shoe/Yate 8. Perf and squeeze 185sx cement plug from 1250'-950' (shoe/T.Salt 9. Perf and squeeze 245sx cement plug from 400'-surface' (shoe/Fr. Verify TOC.	ABANDONMENT TEST AND JOB ails, and give pertinent dates, including estimated date cons: Attach wellbore diagram of proposed completion es/B.Salt). WOC&TAG. t). WOC&TAG.(5-1/2x8-5/8x11&13-3/8)
PULL OR ALTER CASING MULTIPLE COMPLETION CEMENT. OTHER. OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent det of starting any proposed work). SEE RULE 1103. For Multiple Completic or recompletion. 7. Perf and squeeze 170sx cement plug from 2874'-2200' (shoe/Yate 8. Perf and squeeze 185sx cement plug from 1250'-950' (shoe/T.Salt 9. Perf and squeeze 245sx cement plug from 400'-surface' (shoe/Fr. Verify TOC. 10. Install dryhole marker and clean location.	ABANDONMENT TEST AND JOB Tails, and give pertinent dates, including estimated date cons: Attach wellbore diagram of proposed completion es/B.Salt). WOC&TAG. t). WOC&TAG. (5-1/2x8-5/8x11&13-3/8) Wtr./surface)(5-1/2x8-5/8x13-3/8)
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(3 STRING CENG) PLUGGING & ABANDONMENT WORKSHEET CHEVRON USA IN. OPERATOR_ LEASENAME J. R. Phillips TWN SECT 660 NBL FROM 1750 FORMATION @ TD TD: FORMATION @ PBTD PBTD: MLL 1.00 1049 TOC 50 (face) MLF MLF MLF 1900 TOÇ

TD 7750

WELL 205 RNG 37E EWL 660

	SIZE	SET @	TOC		ENVINED BY
SURFACE	133/8"	1049'	so face	circul	
INTMED 1	85/8"	2774'	800,	calcu	lated
INTMED 2					
PROD	5 1/2'	5770'	1900'		erutum
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1	4 "	4994'	7750		
LINER 2	27/3"	4893	10734		
	CUT &	PULL @		TO	
INTMED 1			PERFE	6782	- 7653°
INTMED 2			OPERMIOLE	<u> </u>	•
PROD			l	<u> </u>	- Company

REQUIRED PLU	G DISTRICT
KURTLEN (ANTITYD)	
YATER	2400
CINETER	
CHAYBURG	
SAN ANDRES	3800
T. Say	1050
CAPITAR LEEF	'
B. SALF	2300
DELAWARE	
BELL CANYON	
CHERTITA CARLACIA	
BRUSSTY CANTYON	<u> </u>
BONE EPRIMO	
CELORISTA	5100
OLDIEBRY	5660
TVOD	<u> </u>
CELANGEC	└
ABO	
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PERM	
TTAAVH	
YAORY	
MORROW	
ian	
DENOMAN	
	<u></u>

PLUG	TYPE	BACKS	DEPTH
PLUG			
	PLUG	CMNT	
COLAMPLES			0.05.07
PLUG F I	OH	25 5555	9850"
PEDIO 0 2	SHOE	50.505	8700'-8800'
nuon	CIBP/35'		5300'
FLU0 # 3	CDBP	25.22	5300'
7LUO 4	STUB	20 2022	4600'-4700'
PLUO I 6	reinr SQ2	200 EXZ	400
PLU0 # 7	SURF	10 800	0.10
M DO M	perfs	255x	10784 - Lelo34
MLD043	liner btm		
PLU00)	Blaneberry	455x	5870'-5470'
PLUG 14	shoe		
PLUGES	S. Andres	4500	3900'-3700'
ruoss	Shoe	1705x	2874.2200
110011	Yates		
PLUDO	B.Salt		
10041	Shoe	1855x	1250'-950'
PLUO 4 10	T. SALL		
PLUX 6	shoe	2455>	400'-505 tare
PLUOS	Fa Wtz.	<u> </u>	
L	Surface	<u> </u>	
			<u> </u>
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CURRENT WELL DATA SHEET

3583

3566

3/9/1948 5/5/1948

Lease Type: Fields: Well Name: J. R. Phillips #5 Fee Monument Sec: 6-D Township: Refno: FA7080 API: Location: 660', FNL & 660' FWL Range: 37E UCU937500 State: New Mexico 30-025-05958 Cost Center: County: Lea 7/20/2004 Well Bore: 427835 KΒ **Current Status:** TA DF **Current Producing Formations:** Abo GL Spud Date Compl Date 180 Surface Csq. 360 Size: 541 Wt.: 48# 721 Set @: 1049 901 Sxs cmt: 900 1081 Circ: Yes 1262 TOC: Surface 1442 Hole Size: 17 1/2" 1622 1802 Intermediate Csg. 1983 Size: 2163 Wt.: 28# & 32# 2343 Set @: 2774 2523 Sxs Cmt: 600 No 2703 Circ: 2884 TOC: 800' by calc 3064 Hole Size: 11" 3244 3424 Production Csg. 3605 Size: 5 1/2" 3785 Wt.: 14# 5770 3965 Set @: 4145 Sxs Cmt: 750 4326 Circ: No 1900' by TS 4506 TOC: Weatherford 5 1/2" Liner Pkr @ 4893' 4686 Hole Size: 7 3/8" 4866 Perfs (completed to 5775' in 1948) 5047 *Liner* 5130-5220' - Monument/Paddock - sqzd 5227 Size: 5407 Wt.: 11.34# 5587 Top liner 4994 5660-5720' - Monument/Blinebry - sqzd 5767 Btm liner 7750 5948 Sqzd btm liner w/60 sx Csg leak in 4" liner from 5905'-6470' 6128 Sqzd top liner w/550 sx 6308 Btm. Of 2 7/8" Liner @ 6734' 6488 *Liner* 6669 Size: 2 7/8" 6849 Wt.: 6.5# 7029 Top liner 4893' Perfs (drilled deeper & recompleted 11/19/81) 7209 Btm liner 6734' 6782-7388' - Monument Abo - open 7420-7653' - Monument Abo - open 7390 Sqzd btm liner w/100 sxs 7570 COTD: 7673' 7750 **PBTD**: 7700 TD: 7750' Remarks: Updated LPW Prepared by: K M Jackson Date: 9/9/2003 Date. 07-19-04

> T K Morris Date 07-19-04