

Submit 3 Copies To Appropriate District

Office

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

March 4, 2004

HOBBS OGD

OCT 05 2011

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-05958

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

J R Phillips

8. Well Number

5

9. OGRID Number

4323

10. Pool name or Wildcat

Monument Abo

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☒

Gas Well ☐

Other ☐

2. Name of Operator

Chevron USA Inc.

3. Address of Operator

#15 Smith Rd., Midland, TX 79705

4. Well Location

Unit Letter D : 660 feet from the North line and 660 feet from the West line

Section 6

Township 20-S

Range 37-E

NMPM

Lea

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL D Sect 6 Twp 20-S Rng 37-E Pit type Steel Depth to Groundwater _____ Distance from nearest fresh water well _____

Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;

660 feet from the North line and 660 feet from the West line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

REMEDIAL ☐ ALTERING CASING ☐

COMMENCE DRILLING ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or recompletion.

1. Notify OCD 24 hrs. prior to MI and RU.

2. RIH, spot 25sx of class "C" cement plug from 6784'-6634' (perfs/liner bottom) . WOC&TAG.

3. Displace hole w/MLF, 9.5# Brine w/25# gel P/BBL.

4. Perf and squeeze 45sx class "C" cement plug from 5870'-5670' (Blinberry/shoe). WOC&TAG.

5. Spot 25sx class "C" cement plug from 5094'-4894' (liner top).

6. Perf and squeeze 45sx class "C" cement plug from 3900'-3700' (S.Andres). WOC&TAG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

M. Lee Roark

TITLE Agent for Chevron USA, Inc.

DATE 10-03-2011

Type or print name

M. Lee Roark

E-mail address:

Telephone No. 432-561-8600

(This space for State use)

APPROVED BY

[Signature]

TITLE

Staff Web

DATE 10-6-2011

Conditions of approval, if any:

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(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
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Section 6 Township 20-S Range 37-E NMPM Lea County

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Pit Location: UL D Sect 6 Twp 20-S Rng 37-E Pit type Steel Depth to Groundwater Distance from nearest fresh water well

Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;

660 feet from the North line and 660 feet from the West line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7. Perf and squeeze 170sx cement plug from 2874'-2200' (shoe/Yates/B.Salt). WOC&TAG.

8. Perf and squeeze 185sx cement plug from 1250'-950' (shoe/T.Salt). WOC&TAG.(5-1/2x8-5/8x11&13-3/8)

9. Perf and squeeze 245sx cement plug from 400'-surface' (shoe/Fr.Wtr./surface)(5-1/2x8-5/8x13-3/8)
Verify TOC.

10. Install dryhole marker and clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent for Chevron USA, Inc. DATE 10-03-2011

Type or print name M. Lee Roark E-mail address: Telephone No. 432-561-8600

(This space for State use)

APPROVED BY [Signature] TITLE Staff mgr DATE 10-6-2011
Conditions of approval, if any:

PLUGGING & ABANDONMENT WORKSHEET

(3 STRING CSNG)

OPERATOR

CHEVRON USA INC.

LEASENAME

J.R. Phillips

WELL #

5

SECT

6

TWN

20S

RNG

37E

FROM

660

N5L

660

E4W1

TD:

7750

FORMATION @ TD

PBTD:

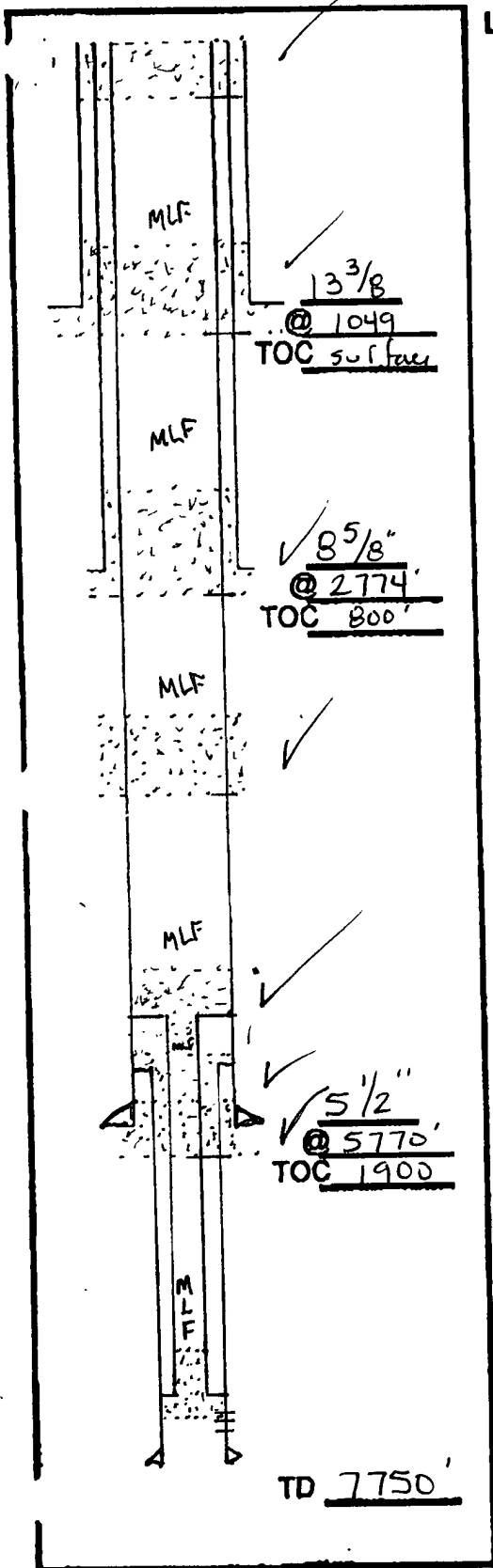
FORMATION @ PBTD

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	13 3/8"	1049'	surface	circulated	
INTMED 1	8 5/8"	2774'	800'	calculated	
INTMED 2					
PROD	5 1/2"	5770'	1900'	temperature	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1	4 "	4494'	7750'		
LINER 2	2 7/8"	4893'	16734'		
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS	16782 - 7653'	
INTMED 2			OPENHOLE	-	
PROD					

* REQUIRED PLUGS DISTRICT I

RUNTER (ANYTD)	
YATES	2400
QUEEN	
GRAYBURN	
SAN ANDRES	3800
T. Salt	1050
CAPTAN REEF	
B. SALT	2300
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUSBY CANYON	
BONE SPRING	
CLONETA	5100
GLADEWAY	5660
TUGS	
ORISKANY	
ARO	
WC	
PENNY	
STRAWN	
ARDEA	
MOORROW	
SON	
DEVONIAN	

PLUG	TYPE	BACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CIRP/35'		5300'
PLUG #4	CIRP	25 SXS	5300'
PLUG #5	STUB	50 SXS	4600'-4700'
PLUG #6	RETNR SQZ	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #1	perfs	25sx	16784'-16634'
PLUG #2	liner btm		
PLUG #3	Blomberg	45sx	5870'-5670'
PLUG #4	shoe		
PLUG #5	S. Andres	45sx	3900'-3700'
PLUG #6	shoe	170sx	2874'-2200'
PLUG #7	Yates		
PLUG #8	B. Salt		
PLUG #9	shoe	185sx	1250'-950'
PLUG #10	T. Salt		
PLUG #	shoe	245sx	400'-surface
PLUG #	Fn Wt.		
	surface		



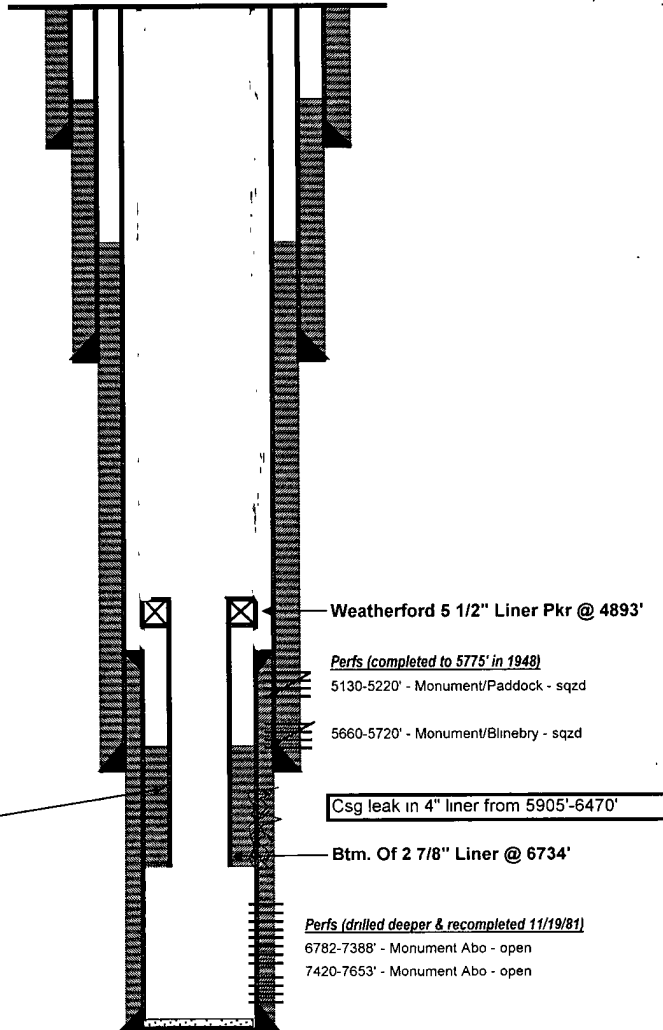
CURRENT WELL DATA SHEET

Fields: Monument
 Location: 660' FNL & 660' FWL
 County: Lea State: New Mexico
 Current Status: TA 7/20/2004
 Current Producing Formations: Abo

Well Name: J. R. Phillips #5
 Sec: 6-D Township: 20S
 Refno: FA7080 API: 30-025-05958
 Well Bore: 427835

Lease Type: Fee
 Range: 37E
 Cost Center: UCU937500
 KB
 DF 3583'
 GL 3566'
 Spud Date 3/9/1948
 Compl Date 5/5/1948

180 Surface Csg.
 360 Size: 13 3/8"
 541 Wt.: 48#
 721 Set @: 1049'
 901 Sxs cmt: 900
 1081 Circ: Yes
 1262 TOC: Surface
 1442 Hole Size: 17 1/2"
 1622
 1802 Intermediate Csg.
 1983 Size: 8 5/8"
 2163 Wt.: 28# & 32#
 2343 Set @: 2774'
 2523 Sxs Cmt: 600
 2703 Circ: No
 2884 TOC: 800' by calc
 3064 Hole Size: 11"
 3244
 3424 Production Csg.
 3605 Size: 5 1/2"
 3785 Wt.: 14#
 3965 Set @: 5770'
 4145 Sxs Cmt: 750
 4326 Circ: No
 4506 TOC: 1900' by TS
 4686 Hole Size: 7 3/8"
 4866
 5047 Liner
 5227 Size: 4"
 5407 Wt.: 11.34#
 5587 Top liner 4994'
 5767 Btm liner 7750'
 5948 Sqzd btm liner w/60 sx
 6128 Sqzd top liner w/550 sx
 6308
 6488 Liner
 6669 Size: 2 7/8"
 6849 Wt.: 6.5#
 7029 Top liner 4893'
 7209 Btm liner 6734'
 7390 Sqzd btm liner w/100 sxs
 7570 COTD: 7673'
 7750 PBTD: 7700'
 TD: 7750'



Remarks: _____

Prepared by: K M Jackson
 Date: 9/9/2003

Updated: LPW
 Date: 07-19-04

T K Morris
 Date 07-19-04