

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBS OGD

OCT 05 2011

WELL API NO.

30-025-11371

5. Indicate Type of Lease

STATE ☐ FEE ☐ Fed ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

C. C. Fristoe A Federal NCT-1

8. Well Number 6

9. OGRID Number

4323

10. Pool Name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR REPAIRS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Salt Water Disposal

2. Name of Operator

Chevron U. S. A. Inc.

3. Address of Operator

15 Smith Rd. Midland, TX 79705

4. Well Location

Unit Letter D : 660 feet from the North line and 660 feet from the West lineSection 35 Township 24S Range 37E NMPM Lea County

S 11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Rigged up on 9/19/11 and rigged down 9/28/11. Pressured up csg to 950 psi 'GOOD'. Pumped brine down tbg, no communication seen with csg. Set profile plug @ 3316', pressured tbg to 1900#. Held for 15 mins. POOH w/ tbg & pkr. RIH w/ PKR & O/O Tool. Set PKR @ 3321'. Circulated pkr fluid. Test TBG while RIH. All joints held to 6000#. Test csg to 980# lost 20# in 10 min then held for 30 min. NDBOP, NUWH. Pressured TBG to 1300# to pump out plug. CSG pressure went up 200#. Pressure CSG to 510#. Ran chart 'OK'. Install INJ line, turn on to injection over weekend. Inj pressure TBG 1200# CSG 900#. Open CSG to tank. Set profile plug in nipple. Pressure CSG to 1800#, TBG started to run over, lost pressure on CSG. Pressure TBG to 2000#, CSG started to run over, TBG lost pressure. NDWH, NUBOP. POOH w/ TBG & O/O Tool. Seals cut in O/O Tool. RIH w/ IPC Prod TBG & O/O Tool. Load and test TBG to 1800#. HELD. Load and test CSG to 1000#. HELD. Circulated PKR fluid and tested TBG to 1600# 'GOOD'. NDBOP, NUWH. Pressured up CSG & PKR to 500# for H5 test. 'Held good for 35 min'. Put well on injection. RDMO.

Spud Date:

Rig Release Date:

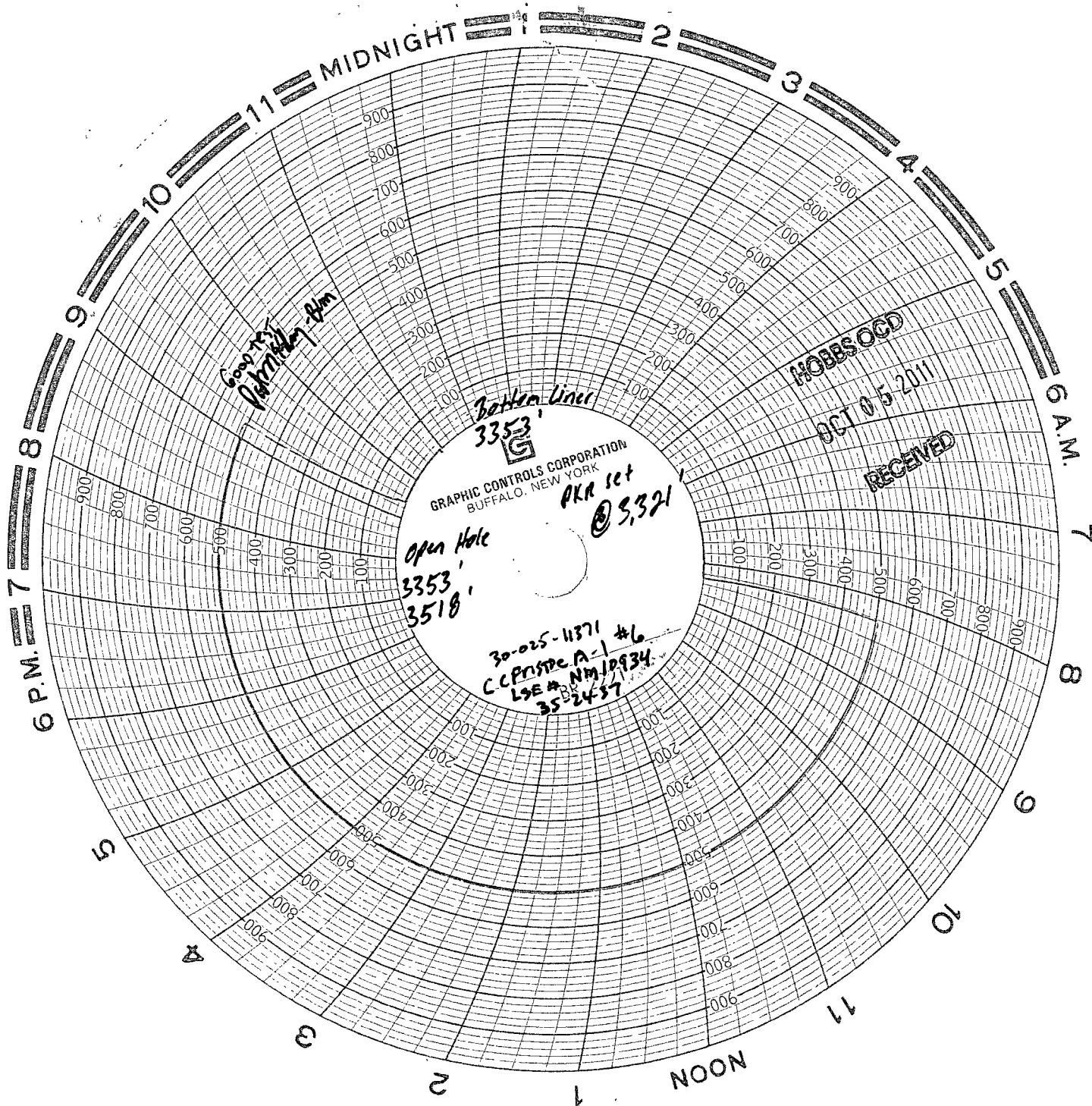
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

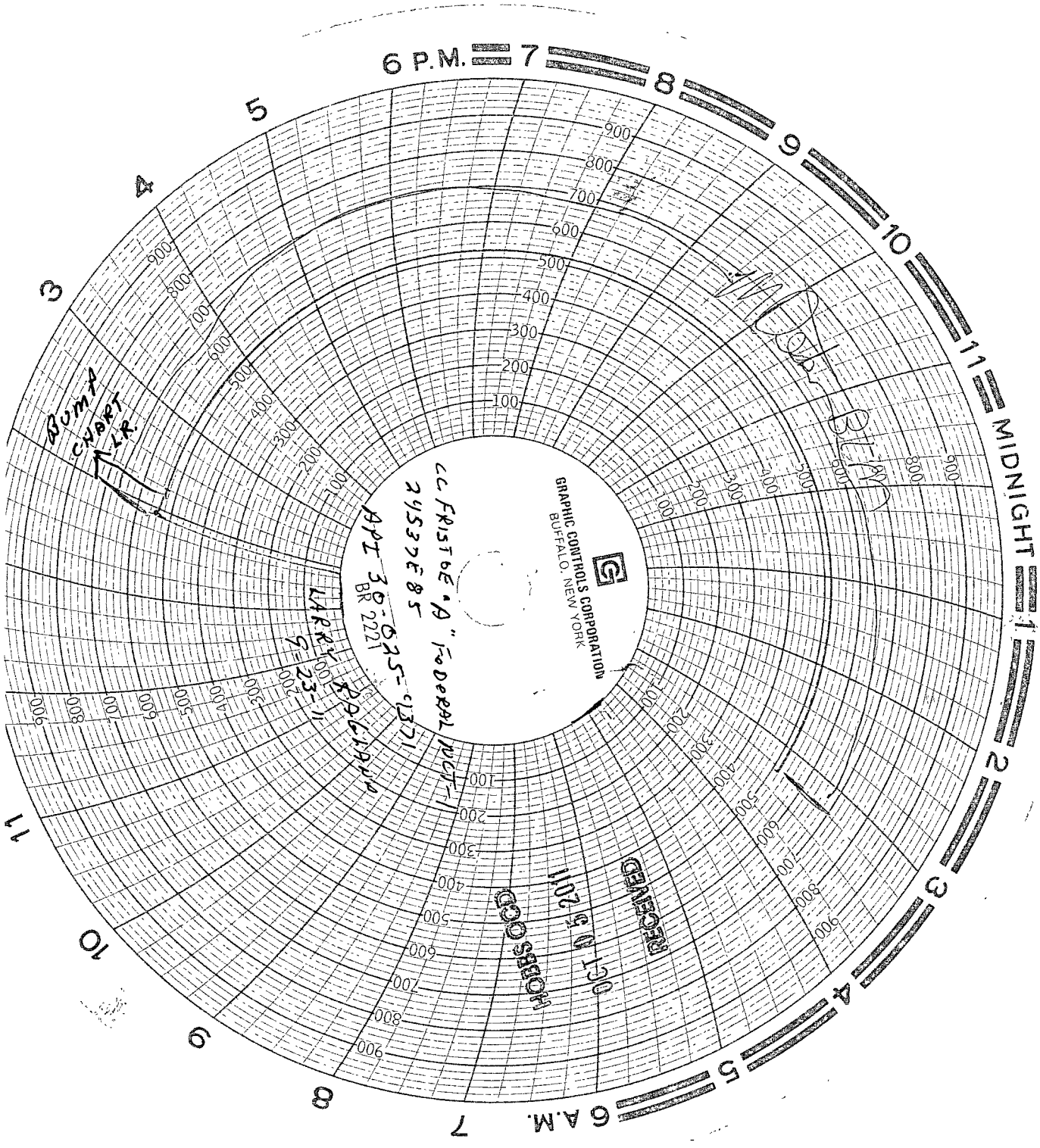
SIGNATURE Jamie Castagno TITLE Petroleum Engineer DATE 10/03/11Type or print name Jamie Castagno E-mail address: jamie.castagno@chevron.com PHONE: 432-687-7688

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 10-6-2011

Conditions of Approval (if any):





WUMP
CHART
1-12

Wump
CHART
1-12

CC FRISTOE "A" FEDERAL
24537E85

API 30-025-1371
BR 2221

LARK
9-23-11

8261944

HOBBS OGD

1107 E Q 120

RECEIVED